

UTILITY & INFRASTRUCTURE BOARD

June 11, 2019 - 4:00 P.M.
Fremont Municipal Building, 2nd Floor Conference Room,
400 East Military, Fremont Nebraska

REGULAR MEETING:

1. Meeting called to order

2. Roll call

<u>CONSENT AGENDA:</u> All items in the consent agenda are considered to be routine by the Utility and Infrastructure Board and will be enacted by one motion. There will be no separate discussion of these items unless a Board Member or a citizen so requests, in which event the item will be removed from the consent agenda and considered separately.

- 3. Approve minutes of May 28, 2019.
- 4. Consider Accounts Payable through June 11, 2019.
- Receive Investment Report.

REGULAR AGENDA:

- 6. Consider Proposed Policy for Individual Sewer Connections.
- 7. Consider Application to Waive Sewer Connection Fee for 502 Johnson Road.
- Consider bid from Riekes Equipment Company for Yale ERP040VT Forklift.
- 9. Consider MMGA BP Gas Prepay for Supply of Natural Gas.
- 10. City Administrator Update (no board action is requested).
 - a. Data Farm
 - b. NDEQ Permits

11. Adjournment

The agenda was posted at the Municipal Building on June 7, 2019. The agenda and enclosures are distributed to the Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the City Administrator. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Utility & Infrastructure Board reserves the right to adjust the order of items on this agenda.

CITY OF FREMONT UTILITY AND INFRASTRUCTURE BOARD MAY 28, 2019 - 4:00 P.M.

A meeting of the Utility and Infrastructure Board was held on May 28, 2019 at 4:00 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the City Administrator, 400 East Military. The agenda was distributed to the Utility and Infrastructure Board on May 24, 2019 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Sawtelle, Shelso, Bolton, Wiese and Vering present. 5 present, 0 absent. Others in attendance included Brian Newton, City Admin; Troy Schaben, Asst. City Admin-Utilities; Jody Sanders; Accntng Dir.; Jeff Shanahan, Power Plant Supt.; Lottie Mitchell, Exec. Assist; Keith Kontor, Water/Sewer/WWTP Supt.; Kirk Hillrichs, Gas Supt.; and Dave Goedeken, Public Works Dir.; Al Kaspar, Elec. Engin.; and Jan Rise, Admin. Srvc. Dir.

CONSENT AGENDA

Moved by Member Shelso and seconded by Member Bolton to approve items 3-6 (Minutes from May 14, 2019, Accounts Payable through May 28, 2019, the Collections Report and the Quarterly Financials). Motion carried 5-0.

CONSIDER PROPOSALS FOR ARC FLASH STUDY, FAULT CURRENT STUDY AND SYSTEM COORDINATION STUDY AT THE LON D. WRIGHT POWER PLANT.

Shanahan gave overview. Moved by Member Wiese and seconded by Member Vering to recommend to City Council to approve resolution authorizing staff to execute an agreement with JEO Engineering for Arc Flash, Fault Current and System Coordination Studies in the amount of \$46,500. Motion carried 5-0.

CONSIDER CHANGE ORDER FROM IES FOR THE JOINT ELKHORN RIVER VALLEY TRANSMISSION LINE BETWEEN THE CITY OF FREMONT AND OPPD.

Kaspar gave overview. Moved by Member Shelso and seconded by Member Wiese to approve the change order for upgrade of substation B in the amount of \$263,886.28 to IES Commercial, Inc. and authorize staff to sign the change order. Motion carried 5-0.

CONSIDER APPLICATION TO WAIVE SEWER CONNECTION FEE FOR 502 JOHNSON ROAD.

Schaben reviewed options.. Moved by Member Bolton and seconded by Member Wiese requesting staff to bring draft of policy for individual sewer connections and a second draft policy for subdivision sewer connections, addressing commercial, industrial and residential to next meeting Motion carried 5-0.

CITY ADMINISTRATOR UPDATE (NO BOARD ACTION IS REQUESTED).

a. Shanahan gave update.

ADJOURNMENT Moved by Member Vering and seconded by Member Wiese to adjourn at 5:00 p.m. Motion carried 5-0.						
Allen Sawtelle, Chairman	Toni Verir	ng, Secretary				
David Shelso	Michelle Wiese	Gary Bolton				

STAFF REPORT

TO: Utility and Infrastructure Board (UIB)

Brian Newton, City Administrator

Troy Schaben, Assistant City Administrator - Utilities

FROM: Jody Sanders, CPA, Director of Finance

DATE: June 11, 2019

SUBJECT: Claims

Recommendation: Move to approve May 29 through June 11, 2019 claims, as well as subsequent claims due and payable before the next meeting of the UIB.

Background: Staff is requesting approval by the UIB to pay claims that will become due and payable (by virtue of contractual agreements or regulatory requirements) before the next UIB meeting.

The amount due is not known as of this staff report, but the related vendors are listed below. These approved claims will still be presented as claims at the next UIB meeting and included in the total requested by Council for approval.

- Direct deposit of employee payroll on June 13, 2019 and related withholdings remitted to pension plans, federal and state tax withholdings, and garnishments.
- Nebraska Department of Revenue all sales tax collected and use tax owed by the utility departments.
- Transmission and energy purchases payable to Southwest Power Pool, every Tuesday.
- Construction, transmission and energy purchases payable to Omaha Public Power District.
- Natural gas purchases from Northern Natural Gas/US Energy, BP, Cargill, Central Plains Energy Project (CPEP), and Public Energy Authority of Kentucky (PEAK).
- Coal purchases from Cloud Peak Energy Resources, and Peabody Coal, and freight charges to Union Pacific.
- UPS weekly invoice for shipping costs, due within ten days or late fees are incurred.

There are a limited number of agencies that debit the City's bank account for credit card processing fees, kiosk fees, and bank analysis. These are based on a fee schedule.

Fiscal Impact: Utility funds claims total \$3,866,154.43

PROGRAM: GM339L	REPORT PARAMETER SELECTIONS
EAL DESCRIPTION: EAL: 05282019 SHEETSJ PAYMENT TYPES Checks	Y Y
All banks	
REPORT SEQUENCE OPTIONS:	
Vendor	One vendor per page? (Y,N)
Process by bank code? (Y,N)	V
Print reports in vendor name sequence? (Y,N)	Y 2019

Electric Fund – 051 Water Fund – 053 Sewer Fund – 055 Gas Fund – 057

PREPARED 05/28/2019 9:24:35

PREPARED 05/28/2019, 9:24:35

EXPENDITURE APPROVAL LIST

PAGE AS OF: 05/28/2019 PAYMENT DATE: 05/28/2019 PROGRAM: GM339L

DEPARTMENT OF UTILITIES

First National Bank BANK: 00

VE

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003109 5E9752219 5E9752219 5E9752219		UPS	00 05/28/2019 00 05/28/2019 00 05/28/2019		05/25/19 SERV CHRG SHARE 05/25/19 SERV CHRG SHARE WATER SAMPLES	7.25 7.25 99.72	
					VENDOR TOTAL *	114.22	
			00 First N	ational Bank	BANK TOTAL *	114.22	
				GRAND TOTA	TOTAL EXPENDITURES ****	114.22	114.22

PREPARED 05/30/2019 9:23:35 PROGRAM: GM339L	EXPENDITURE APPROVAL LIST REPORT PARAMETER SELECTIONS
EAL DESCRIPTION: EAL: 05302019 SHEETSJ PAYMENT TYPES Checks	Y
Voucher/discount due date	
Vendor	
Process by bank code? (Y,N)	Y 2019 2019/08

AS OF: 05/30/2019 PAYMENT DATE: 05/30/2019

DEPARTMENT OF UTILITIES

PROGRAM: GM339L

First National Bank

BANK: 00

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000584 20190530	00	CEI PR0530	00	05/30/2019	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	4,225.19
						VENDOR TOTAL *	.00	4,225.19
0001964 20190502 20190516			00	05/30/2019	051-0000-241.00-00 051-0000-241.00-00	PAYROLL SUMMARY PAYROLL SUMMARY	1,776.96 1,776.96	
						VENDOR TOTAL *	3,553.92	
0002999 20190530	00	LAUGHLIN TRUS PR0530		•	A 051-0000-241.00-00	PAYROLL SUMMARY	35.00	
						VENDOR TOTAL *	35.00	
0004653 20190530	00	NEBRASKA DEP' PR0530	_		RNISHMNT 051-0000-241.00-00	PAYROLL SUMMARY	40.00	
						VENDOR TOTAL *	40.00	
0004192 20190530	00	PAYROLL EFT 1 PR0530			051-0000-241.00-00	PAYROLL SUMMARY	187,326.37	
						VENDOR TOTAL *	187,326.37	
9999999 20190530	00	RABE, TANNER PR0530		05/30/2019	051-0000-241.00-00	PAYROLL SUMMARY	968.23	
						VENDOR TOTAL *	968.23	
				00 First N	ational Bank	BANK TOTAL *	191,923.52	4,225.19
						EFT/EPAY TOTAL ***		4,225.19
					GRAND TOTA	TOTAL EXPENDITURES **** L ***************	191,923.52	4,225.19 196,148.71

PAGE

Prepared 5/29/19, 9:52:56 Pay Date 5/30/19 Primary FIRST NATIONAL BANK

CITY OF FREMONT Direct Deposit Register Page 35

Program PR530L

Account Social Deposit
Number Employee Name Security Amount

Final Total 299,552.08 Count 174

PROGRAM: GM339L REPORT PARAMETER SELECTIONS EAL DESCRIPTION: EAL: 06032019 ANDERSEND PAYMENT TYPES ePayables Y VOUCHER SELECTION CRITERIA Voucher/discount due date 06/03/2019 REPORT SEQUENCE OPTIONS: One vendor per page? (Y,N) N One vendor per page? (Y,N) N Validate cash on hand? (Y,N) N Validate cash on hand? (Y,N) N This report is by: Vendor Process by bank code? (Y,N) Y Print reports in vendor name sequence? (Y,N) . . Y Calendar year for 1099 withholding

EXPENDITURE APPROVAL LIST

PREPARED 06/03/2019 10:48:08

PREPARED 06/03/2019,10:48:08 PROGRAM: GM339L

EXPENDITURE APPROVAL LIST

AS OF: 06/03/2019 PAYMENT DATE: 06/03/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004760	00	SOUTHWEST PO	OWER POOL INC				
20190530-E	REM		00 06/03/2019	051-5001-400.41-45	SPP Settle 05/22-05/28/19	EFT:	11,988.83-
20190530-E	REM		00 06/03/2019	051-5105-555.50-00	SPP Settle 05/22-05/28/19	EFT:	43,980.44
					VENDOR TOTAL *	.00	31,991.61
0003109	00	UPS					•
5E9752229			00 06/03/2019	051-5001-940.60-79	6/01/19 Serv Chrg Share	7.25	
5E9752229			00 06/03/2019	051-5001-940.60-79	6/01/19 Serv Chrg Share	7.25	
5E9752229			00 06/03/2019	051-5001-940.60-79	Woods & Aitken	31.83	
5E9752229			00 06/03/2019	051-5001-940.60-79	Park & Rec - Egan Supply	35.37	
5E9752229			00 06/03/2019	053-6105-502.50-23	Water Samples	39.75	
					VENDOR TOTAL *	121.45	
					EFT/EPAY TOTAL ***		31,991.61
					TOTAL EXPENDITURES ****	121.45	31,991.61
				GRAND TOTA	T *****		32,113.06

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DEPARTMENT OF UTILITIES ELECTRONIC WITHDRAWAL LIST

FOR UTILITIES AND INFRASTRUCTURE BOARD MEETING: 6/11/19

AJ		WITHDRAWAL			WITHDRAWAL
GROUP NO	VENDOR NAME	DATE	ACCOUNT NO	ITEM DESCRIPTION	AMOUNT
7267	TSYS MERCHANT SOLUTIONS	06/04/19	051-5001-903-60-77	CREDIT CARD FEES	1,448.64
7267	TSYS MERCHANT SOLUTIONS	06/04/19	051-5001-903-60-77	CREDIT CARD FEES	5,770.77
				TOTAL EXPENDITURES	7,219.41



Nebraska and Local Sales and Use Tax Return

FORM 10

Tax Cat.

Nebr. I.D. Number **55808**

Rpt. Code

Tax Period 5/2019 Reference No.: 01B005416296

Date Filed: Wed, Jun 05, 2019 12:01:00 PM Scheduled Payment Amount: 197,542.82 Scheduled Payment Date: Wed, Jun 12, 2019

27753

Due Date: 06/20/2019

NAME AND LOCATION

DEPARTMENT OF UTILITIES 400 E MILITARY AVE FREMONT, NE 68025-5141 NAME AND MAILING ADDRESS

DEPARTMENT OF UTILITIES 400 E MILITARY AVE FREMONT, NE 68025-5141

Check the box if your business has permanently closed, has been sold to someone else, or your permit is no longer needed. New owners must apply for their own sales tax permit.

		Participation in	n word married	
1	Gross sales and services in Nebraska	1		4,675,849.00
2	Net Nebraska taxable sales	2		2,719,989.00
3	Nebraska sales tax (line 2 multiplied by .055)	3		149,599.40
4	Nebraska use tax	26.54	4	
5		22.99	9	
6	Local sales tax from Nebraska Schedule I	6		30,868.89
7	Total Nebraska and local sales tax (line 3 plus line 6)	7		180,468.29
8	Sales tax collection fee (line 7 multiplied by .025; Maximum allowed \$75.00 per location)	R		75.00
9	Sales tax due (line 7 minus line 8)	1501	X.	180,393.29
10	Total Nebraska and local use tax (line 4 plus line 5)	10	ס	17,149.53
11	Total Nebraska and local sales and use tax due (line 9 plus line 10)	. 11	1	197,542.82
12	Previous balance with applicable interest at 5.0% per year and payments received through	12	2	

Under penalties of law, I declare that, as a taxpayer or preparer I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is correct and complete.

NE Sales & Use Tax for the month of May 2019

Sales Tax Payable	051-0000-236-0000	\$ 180,468.28
Sales & Use Tax	051-0000-236-0100	\$ 16,037.68
	053-0000-236-0100	\$ 817.05
	057-0000-236-0100	\$ 294.80

Cash/Total Due 051-5001-421-0000 \$ 74.99 051-0000-131-0000 \$ 196,430.97 053-0000-131-0000 \$ Agenda Hern # 294.80 PROGRAM: GM339L REPORT PARAMETER SELECTIONS EAL DESCRIPTION: EAL: 06062019 ANDERSEND PAYMENT TYPES ePayables Y VOUCHER SELECTION CRITERIA Voucher/discount due date 06/12/2019 REPORT SEQUENCE OPTIONS: One vendor per page? (Y,N) N One vendor per page? (Y,N) N Validate cash on hand? (Y,N) N Validate cash on hand? (Y,N) N This report is by: Vendor Process by bank code? (Y,N) Y Print reports in vendor name sequence? (Y,N) . . Y Calendar year for 1099 withholding

EXPENDITURE APPROVAL LIST

PREPARED 06/06/2019 12:47:50

AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

DEPARTMENT OF UTILITIES

0002531

00 BABCOCK & WILCOX COMPANY

0 -	CITHITID	

VEND NO SEO# VENDOR NAME EFT, EPAY OR INVOICE VOUCHER P.O. BNK CHECK/DUE ACCOUNT ITEM CHECK HAND-ISSUED NO NO DATE NO DESCRIPTION AMOUNT NO AMOUNT 0000957 00 AAA GARAGE DOOR INC 184483464158 PI4486 00 06/12/2019 051-5001-940.50-35 PO NUM 050545 184483464158 PI4487 00 06/12/2019 051-5001-940.60-61 PO NUM 050545 151.00 500.00 184483464166 PI4488 00 06/12/2019 051-5001-940.60-61 PO NUM 050545 79.00 VENDOR TOTAL * 730.00 0004276 00 AIRGAS USA LLC 9088853364 PI4381 00 06/12/2019 051-5001-940.50-35 PO NUM 051153 9088853364 PI4382 00 06/12/2019 051-5001-940.60-79 PO NUM 051153 EFT: 745.00 EFT: 5.00 9088895376 PI4369 00 06/12/2019 051-5105-502.50-35 PO NUM 049334 EFT: 278.88 .00 VENDOR TOTAL * 1,028.88 0003124 00 ALLIED ELECTRONICS INC EFT: EFT: 9011060675 PI4315 00 06/12/2019 051-5205-580.50-35 PO NUM 051069 138.44 9011068698 PI4316 00 06/12/2019 051-5205-580.50-35 PO NUM 051069 156.98 .00 VENDOR TOTAL * 295.42 00 ALTEC INDUSTRIES INC 0002612 1,869.16 PI4373 00 06/12/2019 051-5205-580.50-35 PO NUM 050945 11180315 PI4374 00 06/12/2019 051-5205-580.60-79 PO NUM 050945 76.96 11180315 VENDOR TOTAL * 1,946.12 0003973 00 AMAZON CAPITAL SERVICES INC 1VRMCFTMPXF3 PI4533 00 06/12/2019 051-5001-926.50-40 PO NUM 051021 113.35 VENDOR TOTAL * 113.35 0004585 00 AMERICAN BROADBAND INTERNET PI4439 00 06/12/2019 051-5001-922.50-53 PO NUM 049363 51262 0619 439.40 VENDOR TOTAL * 439.40 0004587 AMERICAN UNDERGROUND SUPPLY LLC 7000531 PI4289 00 06/12/2019 053-0000-154.00-00 PO NUM 050621 1,298.45 VENDOR TOTAL * 1,298.45 0002869 00 AQUA-CHEM INC
 00190407
 PI4306
 00 06/12/2019
 053-6105-502.50-52
 PO NUM 050188

 00190271
 PI4307
 00 06/12/2019
 055-7105-502.50-52
 PO NUM 050918

 00190271
 PI4310
 00 06/12/2019
 055-7105-502.50-52
 PO NUM 050938

 00190406
 PI4446
 00 06/12/2019
 055-7105-502.50-52
 PO NUM 050918

 00190406
 PI4447
 00 06/12/2019
 055-7105-502.50-52
 PO NUM 050938
 1,615.90 824.90 888.00 711.90 055-7105-502.50-52 PO NUM 050918 1,776.00 VENDOR TOTAL * 5,816.70 0000983 ARPS GRAVEL & CONCRETE INC 24095 PI4309 00 06/12/2019 051-5105-502.50-35 PO NUM 050927 338.39 VENDOR TOTAL * 338.39 00 AURHOMES LLC 9999999 000052275 UT 00 06/12/2019 051-0000-143.00-00 MANUAL CHECK 101.57 VENDOR TOTAL * 101.57

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PROGRAM: GM339L AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

DEPARTMENT OF UTILITIES

VEND NO S INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002531 BA60364361	00	Bybcock & Mi	TI.COY COMDANV					
			, , , ,				EFT:	0.005.66
0003860	00	BATTERIES PI	LUS BULBS #078					2,287.66
P14816675		PI4389	00 06/12/2019	055-7205-583.50-35	PO NUM 051179	TOTAL *	538.50	
0000660	0.0				VENDOR	TOTAL *	538.50	
0003660 880066733		BAUER BUILT PI4493		053-6205-583.50-48	PO NUM 051122		275.02	
880066733		PI4494	00 06/12/2019	053-6205-583.50-48 053-6205-583.60-59	PO NUM 051122		43.53	
					VENDOR	TOTAL *	275.02 43.53 318.55	
0004732 1911	00	BEEHIVE INDU		057-8205-870.60-65			7,500.00	
			,,				7,500.00	
0005190	00	BERNTSEN INT	TERNATIONAL INC		VENDOR			
204483 204483		PI4489 PT4490	00 06/12/2019	057-8205-870.50-35 057-8205-870.60-79	PO NUM 050648		2,200.00 275.00	
201105		111100	00 00/12/2019	037 0203 070.00 73			2,475.00	
0002977	00	BEST CARE EN	MPLOYEE ASSISTAN	CE	VENDOR			
FRIEZE 5/1	6/19	9 PI4350	00 06/12/2019	051-5105-502.60-62	PO NUM 051176		179.00	
					VENDOR	TOTAL *	179.00	
0003545	00	BOMGAARS SUI		051 5001 040 50 35	DO NUM 040270		75.05	
16431326 16434422		P14468 DT4469	00 06/12/2019	051-5001-940.50-35 051-5205-580.50-35	PO NUM 049279		/5.95 8.55	
16434764		PI4434	00 06/12/2019	055-7105-502.50-35	PO NUM 049279		75.95 8.55 19.98	
					VENDOR			
0002902	00		ES / KRIZ-DAVIS	051 0000 154 00 00				0 026 04
917771886 917771888		PI4353 PI4355	00 06/12/2019 00 06/12/2019	051-0000-154.00-00 051-0000-154.00-00			E.F.T. :	2,836.84
917771891		PI4356	00 06/12/2019	051-0000-154.00-00			EFT:	1.220.63
917771896		PI4357	00 06/12/2019 00 06/12/2019	051 0000 154 00 00	DO NITIM OF 1070		EFT:	2,448.16
917771892		PI4359	00 06/12/2019	051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00	PO NUM 051138		EFT:	455.29
917771894		PI4361	00 06/12/2019	051-0000-154.00-00	PO NUM 051192		EFT:	420.62
917799698		PI4427	00 06/12/2019	051-0000-154.00-00	PO NUM 050418		EFT:	42.31
917809224 917809225		PI4428 PI4429	00 06/12/2019	051-0000-154.00-00	PO NUM 050968		₽ ₽ T •	1,962.75
917799699		PI4429 PI4479	00 06/12/2019	051-5205-580.50-35	PO NUM 031075		프로 1 · 포구 T :	256 00
917799700		PI4480	00 06/12/2019	051-5205-580.50-35			EFT:	42.22
917799701		PI4481	00 06/12/2019	051-5205-580.50-35			EFT:	174.43
917775522		PI4363	00 06/12/2019	055-7105-502.50-35	PO NUM 049291		EFT:	251.12
0004810	0.0		SOLUTIONS LLC		VENDOR	TOTAL *	.00	11,227.57
731-R003598		PI4376	00 06/12/2019	051-5105-502.60-61	PO NUM 050992		1,830.77	

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AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO		VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPT	rion	CHECK AMOUNT	EFT, EPAY O HAND-ISSUED AMOUNT	
0004810	00	BRANDSAFWAY	SOLUTIONS LLC						
	2.0		_		VF	ENDOR TOTAL *	1,830.77		
9999999 000074887		BRINKMAN, THUT		051-0000-143.00-00	MANUAL CF	łeck	109.01		
	2.0		<u>-</u>		VF	ENDOR TOTAL *	109.01		
9999999 000037925		BROWN, KIM E UT		051-0000-143.00-00	MANUAL CF	łeck	1,161.00		
	2.0				VE	ENDOR TOTAL *	1,161.00		
9999999 000076833		BURENHEIDE, UT	DYLAN J 00 06/12/2019	051-0000-143.00-00	MANUAL CF	HECK	122.76		
	2.0		TMG		VF	ENDOR TOTAL *	122.76		
0003422 00663279	UU		TY LANDFILL INC 00 06/12/2019	051-5205-580.60-61	PO NUM 04	19429	463.85		
	2.0	NODIE			V	JENDOR TOTAL *	463.85		
0004875 25321177 R		CABOT NORTI	MERICAS INC 00 06/12/2019	051-0000-	-158.01-00	5/29/19 LB	EFT:	17,824.20	ı
					VF	ENDOR TOTAL *	.00	17,824.20	i
0004518 257178	00	CAPPEL AUTO	SUPPLY INC 00 06/12/2019	051-5001-940.50-35	PO NUM 04	19313	84.29 358.41		
257178 257437		PI4483 PI4495	00 06/12/2019	051-5001-940.50-48	PO NUM 05	51189	84.29 358.41		
257220		PI4334	00 06/12/2019				19.98		
0004144	0.0	CARPENTER PA	ADEB COMPANA		VE	ENDOR TOTAL *	462.68		
319905-00		PI4431		051-0000-154.00-00	PO NUM 05	51220	288.51		
0000251	0.0	CDCT IIC				ENDOR TOTAL *	288.51		⊏ abau
374221336	#4	PI4485	00 06/12/2019	055-7105-502.60-58			EFT:		
0000504	0.0	CE T			VF	ENDOR TOTAL *	.00	773,199.72	WWTP p pay #4
0000584 JUN 19 WC	00	CEI	00 06/12/2019	051-5001-919.20-29			EFT:		
2224615	20	מ זר דע היייייי	THE THROAT DOOLE		VF	ENDOR TOTAL *	.00	27,083.33	,
0004615 051912A197	7	CENTRAL FLAI	AINS ENERGY PROJECT 00 06/12/2019	057-8205-807.50-02	May'19	Dth CPEP3	21,537.25	Natural gas purchase	
0000051	00		mad CDOIID		VE	ENDOR TOTAL *	21,537.25		
0002951 1371402-00 1370944-00	0	CENTRAL STAT PI4330 PI4377	00 06/12/2019 00 06/12/2019				158.50 2,078.91		
13/0544-00	,	P143//	00 00/12/2019	051-5105-302.30-33		ENDOR TOTAL *	2,078.91		
0004152	00	CORE & MAIN	i LP		VE	INDOR TOTAL "	2,237.41		

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VEND NO SEO# VENDOR NAME EFT, EPAY OR INVOICE VOUCHER P.O. BNK CHECK/DUE ACCOUNT CHECK HAND-ISSUED NO NO DATE NO DESCRIPTION AMOUNT TMIJOMA 0004152 00 CORE & MAIN LP K567696 PI4383 00 06/12/2019 055-7105-502.50-35 PO NUM 051155 77.19 VENDOR TOTAL * 77.19 0005143 00 CP ENVIRONMENTAL LLC 112,730.41 Filter bags for PP baghouse PI4354 00 06/12/2019 051-0000-153.00-00 PO NUM 050535 C48142 00 06/12/2019 051-5105-502.60-79 PO NUM 050535 PI4371 107.59 C48142 VENDOR TOTAL * 112,838.00 0002739 00 DAKOTA RIGGERS & TOOL SUPPLY INC 0495768-IN PI4343 00 06/12/2019 051-5205-580.50-35 PO NUM 050280 EFT: 1,935.10 VENDOR TOTAL * .00 1,935.10 9999999 DEN SALOON LLC 000073935 UT 00 06/12/2019 051-0000-143.00-00 MANUAL CHECK 87.31 VENDOR TOTAL * 87.31 0003185 DEPARTMENT OF ENERGY 41,300.43 Hydro BFPB002860519 00 06/12/2019 051-5105-555.50-00 May 2019 EFT: energy VENDOR TOTAL * .00 41,300.43 PPA 0003050 00 DEPT OF HEALTH & HUMAN SERVICES 053019 MACE K PI4531 00 06/12/2019 053-6205-583.60-62 PO NUM 051114 80.00 VENDOR TOTAL * 80.00 00 DIAZ, KRISTOFER D 9999999 000076889 UT 00 06/12/2019 051-0000-143.00-00 MANUAL CHECK 139.72 VENDOR TOTAL * 139.72 9999999 DIAZ, KRISTOFER D 000076889 UT 00 06/12/2019 051-0000-143.00-00 MANUAL CHECK 33.00 VENDOR TOTAL * 33.00 0001313 DILLON CHEVROLET FREMONT INC, SID PI4504 00 06/12/2019 053-6205-583.50-48 PO NUM 049284 28.95 123870 PI4526 00 06/12/2019 053-6205-583.50-48 PO NUM 051218 1,351.93 123869 VENDOR TOTAL * 1,380.88 DILLON CHEVROLET FREMONT INC, SID, CK GRP-1 0001313 1C182019 00 06/12/2019 055-7001-950.80-50 PO NUM 051247 28,157.00 Electric vehicle for WWTP use VENDOR TOTAL * 28,157.00 0001070 DODGE COUNTY REGISTER OF DEEDS 201902148 PI4364 00 06/12/2019 051-5001-919.60-77 PO NUM 049295 16.00 VENDOR TOTAL * 16.00 9999999 00 DOOLEY, VICKY & GILBERT UT 00 06/12/2019 051-0000-143.00-00 MANUAL CHECK 42.53 000065665 VENDOR TOTAL * 42.53 0004605 0.0 DXP ENTERPRISES INC

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VEND NO INVOICE NO		VENDOR NAME OUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004605			GDG TMG					
0004605 50557691		DXP ENTERPRI PI4297		051-0000-154.00-00	PO NUM 051141		EFT:	105.03
0003087	0.0	ENERG OFFICE	L COLUMNONS		VENDOR	TOTAL *	.00	105.03
7787290-0		EAKES OFFICE PI4300		051-0000-154.00-00	PO NUM 051164		239.49	
					VENDOR	TOTAL *	239.49	
0004551 101215	00	ELEMETAL FAB	BRICATION LLC	051 5105 502 50 25	DO MIIM 040200		30.02	
13641		DT4384	00 06/12/2019	051-5105-502.50-35	PO NUM 049300 PO NIIM 051171		737.69	
13657		PT4497	00 06/12/2019	053-6105-502.50-35	PO NUM 051251		802.50	
101268		PI4482	00 06/12/2019	051-5105-502.50-35 051-5205-580.50-48 053-6105-502.50-35 053-6205-583.50-48	PO NUM 049300		95.77	
0005040	0.0	EMEDICAL DDAG	NEGO MANIA CEMENTE D	OLUBB C	VENDOR	TOTAL *	1,665.98	
0005040 9076598	00	DT4440	DESS MANAGEMENT P	OWER & 051-5001-950 80-50	DO NIIM 049403		77,506.78 SC	ADA project
9076598		PI4441	00 06/12/2019	051-5001-950.80-50 053-6105-502.60-58	PO NUM 049403		74,157.00 pro	ogress payments
0004006	0.0				VENDOR	TOTAL *	151,663.78	
0004896			L CONCERNS INC	051 5105 502 50 35	DO MILIM OF 1024		351.04	
1229 1229		PI4449	00 06/12/2019	051-5105-502.50-35 051-5105-502.60-61	PO NUM 051034 PO NUM 051034		2,930.40	
0004154	0.0		AMPLIAMION GO ING		VENDOR	TOTAL *	3,281.44	
0004154 669 #22			OO 06/12/2019	055-7105-502.60-58	PO NUM 046344		66,666.00 _{WV}	VTP improvements progres
					VENDOR	TOTAL *		
0004350			ROSION CONTROL CO		DO 11111 051050		0 000 55	
0334338-IN	l	P14294	00 06/12/2019	051-0000-153.00-00			2,293.55	
0002050	0.0	FASTENAL CO			VENDOR	TOTAL *	2,293.55	
	13	PI4301	00 06/12/2019	051-5105-502.50-35	PO NUM 049286		EFT:	85.23
NEFRE16642	24	PI4362	00 06/12/2019	055-7105-502.50-35	PO NUM 049286		EFT:	37.66
0001729	0.0	FCX PERFORMA	NCE INC		VENDOR	TOTAL *	.00	122.89
4379585				051-0000-155.00-00	PO NUM 051128		648.61	
					VENDOR	TOTAL *	648.61	
0004993 17765		FIKES COMMER PI4484	CIAL HYGIENE LLC 00 06/12/2019		PO NUM 049322		EFT:	164.78
					VENDOR	TOTAL *	.00	164.78
0004833 MAY'19 CAR	00 ESHAR	FREMONT AREA	UNITED WAY 00 06/12/2019	055-0000-242.02-00	May 2019 Care	& Share	EFT:	309.66
					_	TOTAL *	.00	309.66
0003488	00	FREMONT HEAL	TH CLINIC					232.33

EXPENDITURE APPROVAL LIST AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

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VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003488	0.0	EBEWONL HEVI	TH CLINIC					
115674/05	1619	PI4450	00 06/12/2019	051-5001-926.60-61	PO NUM 051052		68.40	
IM554330/	05081	.9PI4344	00 06/12/2019	051-5001-926.60-61 055-7105-502.60-61	PO NUM 050595		184.00	
					VENDOR	TOTAL *	252.40	
0003657 20170683	00	GE ENERGY PA		051-0000-153.00-00	DO NIIM 050426		309 21	
20170003		F 1 4 3 3 2	00 00/12/2019	031 0000 133.00 00	FO NOM 030420		309.21 309.21	
0000721	0.0	GE INTERNATI	LONAT TNC		VENDOR	TOTAL *	309.21	
16063245	00		-	051-5105-502.60-61	PO NUM 050881		11,395.50	
					7/FND∩P		11,395.50	
0005070	00	GENPRO ENERG	GY SOLUTIONS LLC		VENDOR	IOIAL	11,393.30	
G16113				051-5105-548.50-35	PO NUM 051125		EFT:	2,128.06
					VENDOR	TOTAL *	EFT:	2,128.06
0001140	00							
274887		PI4461	00 06/12/2019	055-7105-502.60-59			1,167.00	
					VENDOR	TOTAL *	1,167.00	
0001148 11983	00	GOREE BACKHO	DE & EXCAVATING	INC 051-5001-940.50-35			797.98	
11983		P14496	00 06/12/2019	051-5001-940.50-35	PO NUM 051242		797.98	
0004655	0.0	COLICONNICHT	ONT TAIG		VENDOR	TOTAL *	797.98	
0004677 56772636	00	GOVCONNECTIO	ON INC ON 06/12/2019	051-5001-922.50-42	DO NIIM 050971		सम्पः	205 71
56776380		PI4313	00 06/12/2019	051-5001-922.50-42	PO NUM 050971		EFT:	852.65
56780531		PI4314	00 06/12/2019	051-5001-922.50-42 051-5001-922.50-42	PO NUM 050971		EFT: EFT:	4,850.30
					VENDOR	TOTAL *	.00	5,908.66
0001742		GRAINGER	00 06/10/0010	051 0000 150 00 00	DO 1777 040000			E02.06
9154948403 9185923373		PI4501 PI4460	00 06/12/2019	051-0000-153.00-00	PO NUM 049989		EFT:	703.26
915494840		PI4514	00 06/12/2019	051-5001-940.50-35 051-5105-502.50-35	PO NUM 049989		.00 EFT: EFT: EFT: .00 502.05 217.50 1,239.15 652.50 2.11 20.00 4.22 40.00 584.21 100.00 44.00 2.11	70.32
					V£ND⊖P	Τ∩ΤΔΙ. *	0.0	1 085 18
0004419	00	HANSEN TIRE	LLC		VENDOR	1011111	.00	1,005.10
25151		PI4385	00 06/12/2019	051-5205-580.50-48	PO NUM 051172		502.05	
25151		PI4386	00 06/12/2019	051-5205-580.60-59	PO NUM 051172		217.50	
25250 25250		P14498	00 06/12/2019	051-5205-580.50-48	PO NUM 051252		1,239.15	
25184		P14499 DT4470	00 06/12/2019	051-5205-580.60-59	PO NUM 051252		2 11	
25184		PI4471	00 06/12/2019	053-6205-583.60-59	PO NUM 049289		20.00	
25237		PI4472	00 06/12/2019	053-6205-583.50-48	PO NUM 049289		4.22	
25237		PI4473	00 06/12/2019	053-6205-583.60-59	PO NUM 049289		40.00	
25180		PI4491	00 06/12/2019	053-6205-583.50-48	PO NUM 051057		584.21	
25180 25261		P14492 PT4478	00 06/12/2019	055-7105-502 50-35	PO NUM 05105/		100.00 44 NN	
25246		PI4474	00 06/12/2019	051-5205-580.50-48 051-5205-580.60-59 051-5205-580.60-59 053-6205-583.50-48 053-6205-583.60-59 053-6205-583.60-59 053-6205-583.60-59 053-6205-583.60-59 053-6205-583.60-59 053-6205-583.50-48 053-6205-583.60-59 055-7105-502.50-35 057-8205-870.50-48	PO NUM 049289		2.11	

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DEPARTMEN	T. OF. U	TILITIES				
VEND NO	SEQ#	VENDOR NAME		 	 	EFT, EPAY OR

VEND NO INVOICE NO		VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004419	0.0	HANSEN TIRE	I.I.C				
25246	00	PI4475		057-8205-870.60-59	PO NUM 049289	20.00	
25247		PI4476	00 06/12/2019			2.11	
25247		PI4477	00 06/12/2019	057-8205-870.60-59	PO NUM 049289	20.00	
0004460	0.0				VENDOR TOTAL *	3,449.96	
0004469 435246	00	HAYES MECHA		051-5105-502.60-61	DO NIIM OFOOOG	8,106.96	
435525		PI4575	00 06/12/2019	051-5105-502.60-61		24,176.04 Boilern	nakers
					VENDOR TOTAL *	32,283.00	
0004599	00	IBT INC	00 06/12/2019	051 0000 154 00 00	DO NITIM OFOOF?	F1 F1 F1	1 075 70
7448643 7461120		PI4290 PI4291	00 06/12/2019	051-0000-154.00-00 051-0000-154.00-00		EFT: EFT:	1,075.70 217.76
7461120		PI4311	00 06/12/2019	051-5001-940.50-35		EFT:	243.37
					VENDOR TOTAL *	.00	1,536.83
0005044 INV-03044	00	IDENTITY AU PI4378	TOMATION LP 00 06/12/2019	051-5001-922.60-65		16,012.50	
					VENDOR TOTAL *	16,012.50	
0004264	00		PIPE & SUPPLY LLC				
5084644-0	0	PI4288	00 06/12/2019	051-0000-153.00-00	PO NUM 050322	294.00	
0001022	0.0	TNDIICMD TAI	CALEG GO ING		VENDOR TOTAL *	294.00	
0001833 1035987-0	00	PI4328	SALES CO INC 00 06/12/2019	057-0000-154.00-00	PO NUM 051076	4,189.05	
					VENDOR TOTAL *	4,189.05	
0003483 375207	00	INTERSTATE PI4370	CHEMCIAL CO INC 00 06/12/2019	051-5105-502.50-52	PO NUM 049895	4,803.23	
					VENDOR TOTAL *	4,803.23	
0003074	00	JACKSON SER	VICES INC		VHINDOR TOTAL	1,003.23	
20190502		PR0502	00 06/12/2019	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	179.70
20190516	110	PR0516	00 06/12/2019	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	179.70
567 - 053 567 - 053	110		00 06/12/2019	051-5001-940.50-46	May Uniforms/Whse	EFT:	78.95 139.07
1110 - 05	3119		00 00/12/2019	051-5001-940.20-29	May Mats/Towels	EFT:	188.74
1110 - 05	3119		00 06/12/2019	051-5001-940.50-46	May Mats/Mops/Towels	EFT:	662.50
567 - 053	119		00 06/12/2019	051-5105-502.50-46	May Mops	EFT:	86.15
567 - 053	119		00 06/12/2019	051-5105-502.20-29	May Uniforms	EFT:	1,441.51
1110 - 05	3119		00 06/12/2019	051-5105-502.50-46	May Mats	EFT:	564.45
567 - 053	119		00 06/12/2019	051-5205-580.20-29	May Uniforms/Elect Distr	EFT:	1,694.90
567 - 053	119		00 06/12/2019	051-5205-580.20-29	May Uniforms/Engineers	EFT:	71.90
567 - 053 567 - 053	110		00 06/12/2019	055-0205-583.20-29	May Uniforms	₽₽T:	643.02 319.70
1110 - 05	3119		00 00/12/2019	055-7105-502.20-29	May Mats/Mons	EFT:	96.93
567 - 053	119		00 06/12/2019 00 06/12/2019	057-8205-870.20-29	PAYROLL SUMMARY PAYROLL SUMMARY May Mats May Uniforms/Whse May Mats/Towels May Mats/Mops/Towels May Mops May Uniforms May Uniforms May Uniforms/Elect Distr May Uniforms/Engineers May Uniforms	EFT:	1,024.25
					VENDOR TOTAL *	.00	7,371.47

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VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTI	ION		CHECK AMOUNT	EFT, E HAND-I AMC	PAY OR SSUED UNT
999999	00	JACKSON, RON	ELLE E					93.98		
000076277		01	00 00/12/2019	051-0000-143.00-00						
005187	00	JC CROSS COM	IPANY				*			
7766		PI4345	00 06/12/2019	051-5001-950.80-50	PO NUM 051	1100		40,723.14	REPLACEMENT (HOUSE BLOWER	OF BLOWER
003085	0.0	KELLY SUPPLY			VEN	NDOR TOTAL	*	40,723.14	NOODE BEOWEN	(at LD W) la
				051-0000-153.00-00	PO NUM 051	1103		EFT	: 5	78.28
	0.0		-		VEN	NDOR TOTAL	*	.00	5	78.28
100077333	00	KING, SARAH UT	00 06/12/2019	051-0000-143.00-00	MANUAL CHE	ECK		71.55		
					VEN	NDOR TOTAL	*	71.55		
0005194 5259	00	KPE ENGINEER PI4308	S ARCHITECTS FOR 00 06/12/2019	RENSIC 051-5001-950.80-50	PO NUM 050	0920		2,977.00		
					VEN	NDOR TOTAL	*	2,977.00		
0004975 2019 SANDE			BRASKA MUNICIPAI 00 06/12/2019	LITIES 051-5001-920.60-62	PO NUM 051	1256		325.00		
					VEI	NDOR TOTAL	*	325.00		
			UE 00 06/12/2019	051-0000-143.00-00	MANUAL CHE	ECK		34.82		
					VEI	NDOR TOTAL	*	34.82		
0002052 51462301	00	MATHESON LIN P14505	WELD 00 06/12/2019	051-5105-502.60-76	PO NUM 049	9293		EFT	: 1	61.21
					VEN	NDOR TOTAL	*	.00	1	61.21
)003289)086453-TN	00	MATT FRIEND	TRUCK EQUIPMENT	INC 057-8205-870 50-48						
086453-IN		PI4380	00 06/12/2019	057-8205-870.50-48 057-8205-870.60-79	PO NUM 051	1143		26.64		
	0.0	1/2 // 1/10 TITLE	CENTENTE		VEN	NDOR TOTAL	*	389.47		
999999 000065307		MC KAMP INVE		051-0000-143.00-00	MANUAL CHE	ECK		13.62		
					VEN	NDOR TOTAL	*	13.62		
0000667	00	MCMASTER-CAR PI4387	R SUPPLY CO 00 06/12/2019	051-5105-502.50-35 051-5105-502.50-35	PO NUM 051	1174		131.83		
5343868		P14388	00 06/12/2019	051-5105-502.50-35						
0001229	0.0	MENARDS - FR	EMONT				*			
74513 74853		PI4360 PI4467	00 06/12/2019 00 06/12/2019	051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00	PO NUM 051 PO NUM 051	1146 1146		561.96 6.29		
75263		PI4502	00 06/12/2019	051-0000-154.00-00	PO NUM 051	1146		6.29		

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VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
75128		PI4506	00 06/12/2019	051-5205-580.50-35	PO NUM 049296		10.67	
74681		PI4331	00 06/12/2019	055-7105-502.50-35	PO NUM 049296		30.98	
74779		PT4365	00 06/12/2019	055-7105-502.50-35	PO NUM 049296		95.17	
74792		PT4366	00 06/12/2019	055-7105-502.50-35	PO NUM 049296		222.88	
74825		PT4367	00 06/12/2019	055-7105-502 50-35	PO NUM 049296		51 52	
75094		PI4435	00 06/12/2019	051-5205-580.50-35 055-7105-502.50-35 055-7105-502.50-35 055-7105-502.50-35 055-7105-502.50-35 055-7105-502.50-35	PO NUM 049296		25.46	
						TOTAL *		
9999999	00	MENSIK, COUR						
000076737		UT	00 06/12/2019	051-0000-143.00-00	MANUAL CHECK		171.01	
0005165	0.0	METHODIST FE	REMONT HEALTH		VENDOR		171.01	
IN581	00	DT//2//1	00 06/12/2019	051_5001_026_60_61	DO NIIM 049564		375 00	
IN593		DT4341	00 06/12/2019	051-5001-926.60-61 051-5001-926.60-61	DO NUM 049564		375.00 120.00	
111333		111312	00 00,12,2019	031 3001 320.00 01		TOTAL *		
0001617	00	MEYLAN ENTER						
13647		PI4525	00 06/12/2019	051-5105-502.60-61			EFT:	6,471.36
0004065	0.0				VENDOR	TOTAL *	.00	6,471.36
0004965 2168	00	MJN MACHINE PI4445	00 06/12/2019	055-7105-502.60-61	PO NUM 050447		170.00	
							170.00	
9999999	0.0	MOCK, CLAREN	TCE		VENDOR	TOTAL "	170.00	
000012191		UT	00 06/12/2019	051-0000-143.00-00	MANUAL CHECK		261.08	
						TOTAL *	261 00	
9999999	0.0	MORA, CRUZ E	1		VENDOR	TOTAL *	261.08	
000078459		UT	00 06/12/2019	051-0000-143.00-00	MANUAL CHECK		108.61	
							108.61	
0001486	0.0	MOTION INDUS	STRIES INC					
NE01-51372	25	PT4348	00 06/12/2019	051-5105-502.50-35	PO NUM 051149		1.788.63	
NE01-51372	25	PT4349	00 06/12/2019	051-5105-502.60-79	PO NUM 051149		110.76	
NE01-51398	35	PI4458	00 06/12/2019	051-5105-502.50-35 051-5105-502.60-79 055-7105-502.50-35	PO NUM 051197		51.02	
							1,950.41	
9999999		MOUNT, SPENC					·	
000076983		UT	00 06/12/2019	051-0000-143.00-00	MANUAL CHECK		66.60	
					VENDOR	TOTAL *	66.60	
0002985	00		AL SUPPLY CO INC					
C91943150		PI4296	00 06/12/2019	051-0000-154.00-00	PO NUM 051139		EFT:	645.34
C93184370		PI4298	00 06/12/2019	051-0000-154.00-00			EFT:	170.19
93184390		PI4299	00 06/12/2019	051-0000-154.00-00			EFT:	41.94
94757790		PI4391	00 06/12/2019	051-0000-154.00-00			EFT:	279.06
97384330		PI4503	00 06/12/2019	051-0000-154.00-00	PO NUM 051191		EFT:	85.23

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VEND NO INVOICE NO		VENDOR VOUCHER I NO		BNK	CHECK/DUE DATE	ACCOUNT NO	IT DESCR	EM IPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
000000		MGG TN								
0002985	00	MSC INI	DUSTRI	AL SI	UPPLY CO IN	NC 051 5001 040 50 31	- DO NIIIN	051101		105 72
94757810		PI4424		00	06/12/2019	051-5001-940.50-3	5 PO NUM	051191	EFT:	105.72
96011280		P14454		00	06/12/2019	051-5001-940.50-3	5 PO NUM	051163	EFT:	553.92
95905700		PI4457		00	06/12/2019	051-5001-940.50-3	5 PO NUM	051191	EFT:	113.48
93665270		PI4323		00	06/12/2019	051-5105-502.50-3	5 PO NUM	051148	EFT:	64.05
C74821870		PI4403		00	06/12/2019	051-5105-502.50-3	5 PO NUM	050714	EFT:	26.00
88163520&0	CREDI	TPI4406		00	06/12/2019	051-5105-502.50-3	5 PO NUM	051048	EFT:	262.84
95288140		PI4407		00	06/12/2019	051-5105-502.50-3	5 PO NUM	051048	EFT:	657.57
95748140		PI4425		00	06/12/2019	051-5105-502.50-3	5 PO NUM	051206	EFT:	335.18
97243810		PI4520		00	06/12/2019	051-5105-502.50-3	5 PO NUM	050479	EFT:	43.57
C96477360		PI4462		00	06/12/2019	051-5205-580.50-3	5 PO NUM	051221	EFT:	96.04
C96477360		PI4463		00	06/12/2019 06/12/2019 06/12/2019 06/12/2019 06/12/2019 06/12/2019 06/12/2019 06/12/2019 06/12/2019 06/12/2019 06/12/2019	051-5205-580.50-3	5 PO NUM	051221	EFT:	502.75
								051191 051163 051191 051148 050714 051048 051048 051206 050479 051221 051221 VENDOR TOTAL *	.00	3,982.88
0000746	00	MUELLEI	. СО Б.		06/10/0010	055 0005 050 50 0		051110	1 015 06	
4023048 4023048		PI4320 PI4321				057-8205-870.50-3 057-8205-870.60-7			1,015.36 8.02	
								VENDOR TOTAL *		
9999999	00	MULLER	, KATH	RYN Z	A					
000077499		UT		00	06/12/2019	051-0000-143.00-0	O MANUAL	CHECK	141.60	
000000	0.0	M		o ==				VENDOR TOTAL *		
9999999 000075435	00	MUTIZHI UT	E, RUD		06/12/2019	051-0000-143.00-0	O MANUAL	CHECK	68.24	
								CHECK VENDOR TOTAL *	68.24	
0003057	00		EPT OF		IRONMENTAL		7 - DO 111111	051022	60.040.60	Air Emission inventory fee
27679		PI4464		00 (06/12/2019	051-5105-502.60-7	/ PO NUM			Air Emission inventory fee
0001050	0.0							VENDOR TOTAL *		
0001958	00		DRPIC :		TH ENVIRONN		1 50 1777	0.40.46.4		0 100 00
512933		PI4303		00 (06/12/2019	053-6105-502.60-6	I PO NUM	049464 VENDOR TOTAL *	EF"I":	2,129.00
0000050	0.0	11EDD 1 G			T 3 D 0 D	2011 ED		VENDOR TOTAL *	.00	2,129.00
0003052	00		A DEP		LABOR - E		1 - DO NITINA			
113617		PI4426				051-5105-502.60-6			60.00	
113617		PI4423		00 (06/12/2019	055-7105-502.60-6	I PO NUM		90.00	
0005004	0.0	MEDD A G				T C N		VENDOR TOTAL *	150.00	
0005204 20-009	00	PI4466	KA WAT.		ESOURCES AS 06/12/2019	051-5001-919.60-6	7 PO NUM	051238	205.00	
								VENDOR TOTAL *	205.00	
9999999	00	NOLTE,	COREY	M				A TIMPOK TOTAL	203.00	
000077385		UT			06/12/2019	051-0000-143.00-0	O MANUAL		158.94	
00001								VENDOR TOTAL *	158.94	
0003136	00	NORTHE	RN NAT		GAS CO *FN		2		75 065 11	
1026 MAY 2	ZU19			00 (06/12/2019	057-8205-807.50-0	4		75,065.11 Nat u	ral gas purchase

AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

DI	EPAI	RTME	NT	OF	UT	'ILI	TIES

9999999

0003827

000069013

00 PEREZ, ILIANA F

PEST PRO'S INC

UT

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PROGRAM: GN DEPARTMENT				AS OF	': 06/12/	2019 PAYMENT D	DATE: 06/12/2019		
VEND NO S INVOICE NO		VENDOR NAME OUCHER P.O. NO NO		ACCOUNT NO	ITE DESCRI	M PTION		CHECK MOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003136	00	NORTHERN NAT	URAL GAS CO *FNE	3 WIRE*					
						VENDOR TOTAL *	75	,065.11	
0002937 00492757 00492757		O'KEEFE ELEV PI4399 PI4400	00 06/12/2019	051-5001-932.60-65 051-5105-502.60-65				190.89 ,081.69	
0001020	0.0	O'REILLY AUT	COMOTIVE INC			VENDOR TOTAL *	1	,272.58	
0397-23362		PI4507		051-5001-940.50-35	PO NUM	049298		83.36	
0397-233614	4	PI4302	00 06/12/2019	055-7105-502.50-35	PO NUM	049298		6.13	
0397-235819	9	PI4436	00 06/12/2019	055-7105-502.50-35	PO NUM	049298		11.37	
000000	0.0	0001 00100				VENDOR TOTAL *		100.86	
0002888		OFFICENET	00 06/12/2010	051 5001 003 50 40	DO MILIM	0.511.60		41 EO	
919368-0 919368-0		PI4455 PI4456		051-5001-903.50-40 051-5001-903.50-61				41.59 435.28	
919556-0		PI4459	· ·	051-5001-903.50-40				21.29	
919394-0		PI4420	00 06/12/2019	051-5205-580.50-40				273.71	
						VENDOR TOTAL *		771.87	
0001912 CSB000682	00	OMAHA PUBLIC PI4392	DOWER DISTRICT 00 06/12/2019	051-5305-560.60-61	PO NUM	040993		EFT:	42,222.17 Transmis on line
0001604	0.0					VENDOR TOTAL *		.00	42,222.17 progress
0001624 8719	00	OMAHA VALVE PI4411		051-5105-502.60-79	PO NUM	051121		53.50	payment
						VENDOR TOTAL *		53.50	
0004671 9050131		ONE CALL CON PI4512		051-5001-940.60-61	PO NUM	049494		553.00	
	0.0					VENDOR TOTAL *		553.00	
9999999 000061495		P & S PROPER UT		051-0000-143.00-00	MANUAL	CHECK		6.86	
0000000	0.0	DADD INGEDIA	TIME COMPANY			VENDOR TOTAL *		6.86	
0000737 AR1/196473 AR1/196473		PARR INSTRUM PI4329 PI4347		051-0000-153.00-00 051-5105-502.60-79				EFT:	47.00 10.41
0002607	0.0	DEADON: 2037	ant na tra			VENDOR TOTAL	*	.00	57.41
0003697 5000057809 90822273	UU	PEABODY COAL	00 06/12/2019	051-0000-152.00-00 051-0000-152.00-00				EFT:	156,273.65 782.80 Coal purchase
000000	0.0					VENDOR TOTAL *		.00	155,490.85

VENDOR TOTAL *

00 06/12/2019 051-0000-143.00-00 MANUAL CHECK

Agenda Item #4

92.49 92.49 PAGE

PAGE 12 AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

PROGRAM: GM339L DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPT	ION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003827	00	PEST PRO'S	INC					
MNCP BLD (05201	9PI4340	00 06/12/2019	051-5001-932.60-61	PO NUM 04	19542	42.80	
ASH PD 052	2019	PI4336	00 06/12/2019	051-5105-502.60-61	PO NUM 04	19392	48.15	
CMBT TUR (05201	9PI4337	00 06/12/2019	051-5105-502.60-61	PO NUM 04	19392	53.50	
PWR PLT 05	52119	PI4338	00 06/12/2019	051-5105-502.60-61	PO NUM 04	19392	85.60	
UTIL BLG (05201	9PI4339	00 06/12/2019	051-5105-502.50-35	PO NUM 04	19392	69.55	
SUB STA 05	52019	PI4401	00 06/12/2019	051-5205-580.60-61	PO NUM 04	19550	190.35	
SUB STA/SE	PRG 1	9PI4402	00 06/12/2019	051-5205-580.60-61	PO NUM 04	19550	126.90	
WTR PLT 05	52019	PI4335	00 06/12/2019	053-6105-502.60-61	PO NUM 04	19391	69.55	
WWTP SPRG	19	PI4397	00 06/12/2019	055-7105-502.60-61	PO NUM 04	19337	180.00	
WWTP 05201	19	PI4398	00 06/12/2019	055-7105-502.60-61	PO NUM 04	19337	110.00	
WWTP NB 05	52019	PI4438	00 06/12/2019	055-7105-502.50-35	PO NUM 04	19542 19392 19392 19392 19392 19550 19550 19391 19337	132.00	
					VE	NDOR TOTAL *	1,108.40	
0004800	00	PINNACLE BA	NK - VISA					
052319 MAG	CE K	PI4408	00 06/12/2019	053-6205-583.60-62	PO NUM 05	51050	139.00	
					VE	S1050 ENDOR TOTAL *	139.00	
0001627	00	PIPING RESO	URCES INC					
0295436-IN	N	PI4326	00 06/12/2019	051-5105-502.50-35	PO NUM 05	51183	246.40	
0295436-IN	N	PI4327	00 06/12/2019	051-5105-502.60-79	PO NUM 05	51183	24.82	
0295664-IN	N	PI4421	00 06/12/2019	051-5105-502.50-35	PO NUM 05	51187	1,600.49	
0295804-IN	N	PI4452	00 06/12/2019	051-5105-502.50-35	PO NUM 05	51150	826.89	
0295804-IN	N	PI4453	00 06/12/2019	051-5105-502.60-79	PO NUM 05	51183 51183 51187 51150 51150	185.54	
					VE	NDOR TOTAL *	2,884.14	
	00	PITNEY BOWE	S INC					
1012793255	5	PI4418	00 06/12/2019	051-5001-932.50-40	PO NUM 05	31169 ENDOR TOTAL *	475.96	
					VE	INDOR TOTAL *	475.96	
0002793	00	PLIBRICO CO	MPANI LLC					
103320		PI4523	00 06/12/2019	051-5001-932.50-35	PO NUM 05	51036	2,286.20	
					VE	ENDOR TOTAL *	2,286.20	
0003566 1353174	00	POLYDYNE IN PI4390		055-0000-154.00-00		51159	EFT:	8 948 94
1555171		111370	00 00/12/2019	033 0000 131.00 00				
0004564	0.0	POWER VISIO	N TNC		VE	ENDOR TOTAL *	.00	8,948.94
2019-125-1	12	PI4404	00 06/12/2019	051-5105-502.60-65	PO NUM 05	50839	2,430.00	
						ENDOR TOTAL *		
0004740	00	PREMIER STA	FFING INC		VE	WDOK TOTAL "	2,430.00	
13353		PI4332	00 06/12/2019	051-5001-926.60-61	PO NUM 04	19312	640.00	
13358		PI4333	00 06/12/2019	051-5001-926.60-61	PO NUM 04	19312	40.00	
13384		PI4437	00 06/12/2019	051-5001-926.60-61	PO NUM 04	19312	760.00	
					VE	ENDOR TOTAL *	1,440.00	
0004696	00		NICATIONS INC					
53317		PI4393	00 06/12/2019	053-6105-502.50-35	PO NUM 04	19130	1,079.07	

AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

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DEPARTMENT OF UTILITIES

DEPARTMENT	r. Ob.	UTILITIES						
VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO		ACCOUNT NO				EFT, EPAY OR HAND-ISSUED AMOUNT
0004696 53338	00		NICATIONS INC	053-6105-502.60-61				
						R TOTAL *		
9999999 000075951		PRUITT, MAE UT	_	051-0000-143.00-00			90.57	
					VENDOR	R TOTAL *	90.57	
0004028 042771	00	RAWHIDE FER PI4422	_	051-5105-548.50-43			214.00	
					VENDOR	R TOTAL *	214.00	
0003790 PS0006388- SW0018253-	- 1	RIEKES EQUI PI4419 PI4509	00 06/12/2019	051-5001-940.50-35 051-5001-940.60-59	PO NUM 051173 PO NUM 049315	3	615.00 180.00	
					VENDOR	R TOTAL *	795.00	
0004639 60		SAPP BROS I PI4325		055-7105-502.50-35	PO NUM 051181		443.79	
					VENDOR	R TOTAL *	443.79	
0000762 4527062141 4527062141 4527062141 4527062141 4527062141 4527062141	1 TATE	1DT 4 4 1 2	ANUFACTURING CO 00 06/12/2019 00 06/12/2019 00 06/12/2019 00 06/12/2019 00 06/12/2019 00 06/12/2019	051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35	PO NUM 051151 PO NUM 051151 PO NUM 051151 PO NUM 051151 PO NUM 051151 PO NUM 051151		EFT: EFT: EFT: EFT: EFT: .00	1,415.61 1,415.61 2,831.22 2,831.22 2,831.22 2,831.22
000000	0.0		VI OD D		VENDOR	R TOTAL *	.00	14,156.10
9999999 000070713	00	SCHAFER, TA UT		051-0000-143.00-00	MANUAL CHECK		63.50	
0005128	0.0	SCHLOSSER E	NTERPRISES INC			R TOTAL *	63.50	
CLIP10222 CLIP10222 CLIP10222 CLIP10222 CLIP10222		PI4517 PI4518	00 06/12/2019	051-5001-932.60-61 051-5001-940.60-61 051-5105-502.60-61 053-6105-502.60-61 055-7205-583.60-61	PO NUM 050410 PO NUM 050410 PO NUM 050410)))	45.00 80.00 290.00 310.00 210.00	
					VENDOR	R TOTAL *	935.00	
0003575 INV-000383 INV-000384		SCHWEITZER PI4451 PI4524	ENGINEERING LABS 00 06/12/2019 00 06/12/2019	INC 051-5205-580.50-35 051-5205-580.50-35			EFT: EFT:	7.39 46.42
					VENDOR	R TOTAL *	.00	53.81
0005138 050619-S	00	SERGEANT LA PI4324	ABORATORIES INC 00 06/12/2019	051-5001-922.60-65	PO NUM 051160		9,118.17	
00045					VENDOR	R TOTAL *	9,118.17	
0004273	00	SHRED MONST	ER INC				Λ l -	14 44 /

PROGRAM: GM339L AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

051-5105-502.60-61 PO NUM 051024

0004344

0001339

197479

PI4522

THIELSCH ENGINEERING INC

TIMME WELDING & SUPPLY LLC

00 06/12/2019

DEPARTMENT	OF	UTILITIES					
VEND NO INVOICE NO		VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004273	00	SHRED MONSTE	ID INC				
28575	00	PI4443	00 06/12/2019	051-5001-932.60-61	PO NUM 049541	82.00	
					VENDOR TOTAL *	82.00	
0000429 235779 235675 235675	00	PI4430 PI4510	00 06/12/2019	7 INC 051-0000-154.00-00 051-5205-580.60-61 051-5205-580.60-79	PO NUM 051193 PO NUM 049316	949.81 226.50 220.87	
233073		111311	00 00/12/2019	031 3203 300.00 73		1,397.18	
0003415	00	SNAP-ON INDU	JSTRIAL		VENDOR TOTAL *	1,397.18	
ARV/398868		PI4319		051-5105-502.50-35		407.32	
					VENDOR TOTAL *	407.32	
0004760 TRN0519FRE	00 M	SOUTHWEST PO	OWER POOL INC 00 06/12/2019	051-5105-555.50-00	May 2019 Transmission	EFT:	80,883.69
					VENDOR TOTAL *	EFT: .00	80,883.69
0004002 FRMT051519		SPS VAR LLC PI4322	00 06/12/2019	051-5001-922.60-65		2,000.00	
					VENDOR TOTAL *	2,000.00	
0003923	00	STATE OF NEE	BRASKA - CELLULAF	3			
1166993			00 06/12/2019	051-5001-903.50-53	Cellular	EFT:	60.49
1166993			00 06/12/2019	051-5001-919.50-53	Cellular	E.F.I.:	51.51
1166993			00 06/12/2019	051-5001-922.50-53	Cellular	EFT:	97.67
1166993			00 06/12/2019	051-5001-926.50-53	HR Cellular	EFT:	51.51
1166993 1166993			00 06/12/2019	051-5001-926.50-53	Salety Mgr Cellular	EFT:	51.51 201.23
1166993			00 06/12/2019	051-5105-502.50-53	Engineers Collular	E-1.	184.64
1166993			00 06/12/2019	051-5205-560.50-53	Float Digtr Collular		355.70
1166993			00 06/12/2019	051-5205-560.50-53	Callular	664. Ft.	46.16
1166993			00 00/12/2019	053-0105-502.50-53	Cellular		149.30
1166993			00 00/12/2019	055-7105-502-50-53	Cellular	EFT:	25.57
1166993			00 06/12/2019 00 06/12/2019	057-8205-870.50-53	Cellular	EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT:	260.25
					VENDOR TOTAL *	.00	1,535.54
0000434 INV-500324	00 L	STOVER CONTR PI4293		051-0000-153.00-00	PO NUM 051031	62.11	
					VENDOR TOTAL *	62.11	
0004647 24021	00	T SQUARE SUP PI4395		051-5105-502.50-35	PO NUM 049304	43.49	

VENDOR TOTAL *

VENDOR TOTAL *

43.49

16,250.00

16,250.00

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AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

DEPARTMENT OF UTILITIES

DEPARTMENT	T. OF.	UTILITIES							
VEND NO INVOICE NO		VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO				CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001330	00	TIMME WELDIN							
0001339 39304	00	PI4396	IG & SUPPLY LLC 00 06/12/2019	055-7105-502.50-35	PO NUM 049305			44.60	
					VENDOR TO	TAL '	*	44.60	
0004515 276614	00	TRACTOR SUPP PI4508	PLY CREDIT PLAN 00 06/12/2019	051-5001-940.50-35	PO NUM 049306			136.91	
					VENDOR TO	TAL '	*	136.91	
9999999	00	TRUMBLEY, CO							
000076925		UT	00 06/12/2019	051-0000-143.00-00				98.70	
0001914	0.0	UNION PACIFI					*		
300628136 300852197		ONION FACIFI	00 06/12/2019	051-0000-152.00-00 051-0000-152.00-00	5/22/19 6/02/19			EFT: EFT:	255,956.47 256,262.34 Freight for coal
					VENDOR TO	TAL '	*	.00	512,218.81
0388932201	1022	PI4317	00 00/12/2017	SALES 051-5205-580.50-40 051-5205-580.50-40	PO NUM 051073			EFT: EFT:	35.54 60.87
					VENDOR TO	TAL '	*	.00	96.41
9999999 000077229		VEST, JOESPH		051-0000-143.00-00				82.00	
000077225			00 00,12,2013	031 0000 113.00 00			*		
0002907	0.0	WALNUT RADIC	TIC (RAID)		VENDOR TO)TAL '	^	82.00	
19050334	00	PI4513	` ,	051-5001-903.60-78	PO NUM 049593			234.00	
					VENDOR TO	TAL '	*	234.00	
0002894	00		TIONS OF NE INC	051 5001 032 50 40	DO NITING 040407			041 14	
5347856 5347856		PI4527	00 06/12/2019	051-5001-932.50-49	PO NUM 049427			241.14 447.00	
5347856		P14520	00 06/12/2019	051-5001-940.50-49	DO NUM 049427			282.71	
5347856		PI4530	00 06/12/2019	051-5001-940.50-49 051-5105-502.50-49 055-7105-502.50-49	PO NUM 049427			1,030.91	
					VENDOR TO	TAL '	*	2,001.76	
0004336	00	WATERLINK IN	IC	051 5105 500 50 50	DO 1777 050155			1 564 00	
25299		P14304	00 06/12/2019	051-5105-502.50-52	PO NUM 050155			1,504.22	Chemicals for water lab at LDW
25299 25281		PI4305 PI4409	00 06/12/2019	051-5105-502.50-52 051-5105-502.50-52 051-5105-502.50-35 051-5105-502.60-79	DO NUM 050155			133.75	plant
25281		DT4410	00 00/12/2019	051-5105-502.50-55	PO NUM 051055			22 04	
25305		PI4444	00 06/12/2019	051-5105-502.50-52	PO NUM 050155			20,967.72	
					VENDOR TO	TAL '	*	26,811.68	
0005136	00		CUCTION CO LLC	055 5105 500 60 50	DO 17774 040410				640 011 05
10045587 ‡	#12	PI4433	00 06/12/2019	055-7105-502.60-58				EFT:	642,911.87
					VENDOR TO EFT/EPAY TO			.00	642,911.87 2,366,813.20
									2,300,013.20

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PREPARED 06/06/2019,12:47:50 PROGRAM: GM339L

EXPENDITURE APPROVAL LIST

AS OF: 06/12/2019 PAYMENT DATE: 06/12/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0005136	00		GRAND	TOTAL EXPENDITURES **** TOTAL ************************************	766,650.93	2,366,813.20 3,133,464.13

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STAFF REPORT

TO: Utility and Infrastructure Board

Brian Newton, City Administrator

Troy Schaben, Assistant City Administrator - Utilities

FROM: Jody Sanders, Director of Finance

DATE: June 11, 2019

SUBJECT: DU Investment report

Recommendation: Receive DU investment activity

Background: The attached document shows the DU investments in certificates of

deposits as of May 31, 2019.

Fiscal Impact: There were no new investments or investments maturing in May.

Department of Utilities Investments

For Month ended 5/31/19			DATE		Year End	9/30/2019				
BANK	TYPE	CD#	DATE INVESTED	DUE DATE	RATE %	Investment	Dept	Ledger	_	For Bond
Pinnacle Fremont	CD	7200009835	6/23/2017	6/23/2019	0.0155	100,000.00		051-0000-127.27-02	General	
NPAIT	-	601008A	12/27/2018	6/27/2019	0.0220	2,600,000.00		055-0000-127.27-02	General	lagoons
		601008B	12/27/2018	6/27/2019	0.0220	12,300,000.00		055-0000-127.27-02	General	
5 First National Bank	CD	70053707730	8/10/2017	8/10/2019	0.0157	175,000.00		053-0000-126-00-00	Debt Service CD	76120501
	CD	7164224	8/15/2018	8/15/2019	0.0229	250,000.00		051-0000-126.00-00	Debt Service CD	76117501
NPAIT	CDARS	601008	8/30/2018	8/29/2019	0.0240	2,600,000.00		051-0000-126.00-00	Debt Service CD	76117501
29 Cornerstone	CD CD	81277 81278	9/22/2017 9/22/2017	9/22/2019 9/22/2019	0.0163	846,000.00 250,000.00		051-0000-126.00-00 051-0000-123.00-00	Debt Service CD	76115901
Corneratore	CDARS	1022102466	12/20/2018	12/19/2019	0.0163	1,317,500.00			Restricted Trust Fossil Debt Service	
Cornerstone Cornerstone	CDARS	1022102466	12/20/2018	12/19/2019	0.0305 0.0305	382,500.00		055-0000-126.00-00 051-0000-126.00-00	Debt Service CD	
Cornerstone	CDARS	1022102474	12/20/2018	12/19/2019	0.0305	1,000,000.00		057-0000-128.00-00	General	
	CDARS	1022102504	12/20/2018	12/19/2019	0.0305	6,800,000.00		055-0000-127.27-02	General	
10 Pinnacle Fremont	CDAITS	7200009931	3/13/2018	3/13/2020	0.0303	200,000.00		053-0000-127.27-02	Debt Service CD	76111601
	CD	7200009931	3/13/2018	3/13/2020	0.0228	1,750,000.00		051-0000-126-00-00	Debt Service CD	76111601
21 Pinnacle Fremont	CD	7200009932	3/16/2018	3/16/2020	0.0228	750,000.00		051-0000-126-00-00	Debt Service CD	76100901/76117501
26 Pinnacle Fremont	CD	7200003332	3/22/2019	3/22/2020	0.0258	1,500,000.00		051-0000-120.00-00	General	70100301/70117301
First National Bank Fremont	-	70053761130	3/26/2018	3/26/2020	0.0231	500,000.00		053-0000-126-00-00	Debt Service CD	76116801/76100901
17 First National Bank Fremont		70053761132	3/26/2018	3/26/2020	0.0231	250,000.00		055-0000-126.00-00	Debt Service	76120501
14 First National Bank Fremont	-	70053761131	3/26/2019	3/26/2020	0.2550	500,000.00		057-0000-127.27-02	General	70120001
9 First National Bank Fremont	-	70053761129	3/26/2019	3/26/2020	0.2550	2,000,000.00		051-0000-127.27-02	General	
2 First National Bank Fremont		7164222	8/15/2018	8/15/2020	0.0251	250,000.00		051-0000-121.00-00	Insurance Reserve	
	CD	7164223	8/15/2018	8/15/2020	0.0251	250,000.00		051-0000-123.00-00	Restricted Trust Fossil	
20 First State Bank	CD	1700866046	10/17/2018	10/17/2020	0.0285	500,000.00		051-0000-123.00-00	Restricted Trust Fossil	
39 First State Bank	CD	1700866047	10/17/2018	10/17/2020	0.0285	1,500,000.00		051-0000-126.00-00	Debt Service CD	
					-	38,571,000.00	- =			
Investments by Bank										
Pinnacle Fremont						4,300,000.00				
First National Bank						4,175,000.00				
First State Bank						2,000,000.00				
Cornerstone						10,596,000.00				
NPAIT						17,500,000.00				
					-	38,571,000.00	- =			
Investments by Fund						10 000 500 55				
Electric						12,928,500.00				
Water						875,000.00				
Sewer						23,267,500.00				
Gas						1,500,000.00 38,571,000.00				
						55,571,000.00				

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Troy Schaben, Assistant City Administrator – Utilities

DATE: June 11, 2019

SUBJECT: Individual Sanitary Sewer Connection Fee Policy

Recommendation: Establish Policy for Individual Connection to Sanitary Sewer System

<u>Background:</u> The City/Utility practice on individual connections to an existing sanitary sewer that was not constructed as part of Connection or Assessment District or where there were 4 or more lots platted as a development, has been that all adjacent landowners pay ½ the frontage in feet times the cost of the sewer (approx. \$10-12 per foot).

The Utility and Infrastructure Board determined at the May 28, 2019 meeting that this practice may result in an unreasonable charge to a single user with a large front footage. Similar to the Water Main Policy passed on May 28, 2012, staff recommends establishing a standard rate for single family, multi-family, commercial, and industrial connections. Analysis of recent costs to install 8" sanitary service shows an approximate cost of \$32 per front footage (construction costs only). Using ½ of that cost and an average front footage per property would result in the following proposed fees (per connection).

<u>TYPE</u>	AVG FRONT FOOTAGE	CONNECTION FEE*
Single Family	100'	\$1,600
Multi-Family	200'	\$3,200
Commercial	250'	\$4,000
Industrial	500'	\$8,000

^{*}or actual front footage x \$16, whichever is less

In cases where the applicant is not connected to City water service and is within 300 feet of an existing water main, staff recommends the applicant be required to connect to the City water system per §3-127 of the Municipal Code.

If the property is not within the City limits, a request for connection outside City limits needs to be filed, and the user will be charged outside city meter fees. In cases where the connection is outside the city limits, but immediately adjacent to City limits, the occupant is receiving the benefit of City services without paying City taxes. For this reason, Staff recommends requiring applicants to submit for voluntary annexation into the City.

<u>Fiscal Impact:</u> Assumed neutral as there would be an initial reduction in fees collected, but an increase in sewer revenue versus if the property had not connected.



FREMONT Department of Utilities



400 EAST MILITARY AVENUE • FREMONT, NE 68025-5141 BUSINESS PHONE 402-727-2600 • FAX PHONE 402-727-2667

MEMORANDUM

TO:

Larry Andreasen, Clark Boschult, Deb Gaudio, Rian Harkins,

Jan Rise, Troy Schaben

FROM:

Derril Marshall

RE:

Connection Fees

DATE:

May 31, 2012

The attached policy was approved by the City Council on March 27, 2012 and applies to connection fees where the main that was constructed is a part of the base grid system. Connection Districts affected are as follows:

- 1) 99-1 (Co. Rd. 20 East Avenue 23rd to Highway 30)
- 2) 99-2 (Cloverly Platte to Yager; East to Downing and North to Morningside)
- 3) 99-3 (16th Luther to Johnson Rd. and Johnson Rd. 16th to 1st Street extended)
- 4) 00-1 (Diers Parkway -16^{th} to 23^{rd})
- 5) 902-05 (Morningside Luther to Bud Boulevard)
- 6) 903-06 (32nd Street Clarkson to Yager)

Other connection districts are to continue as currently handled.

Where property owners are requesting to connect to lines that were constructed with public funds and not assessed and are not part of a connection district, connection fees are to be as noted on the lower portion of the attached policy.

RESOLUTION NO. 2013-099

A Resolution of the City Council of the City of Fremont, Nebraska, approving policy for water connection fees

RESOLVED, That the attached policy for water connection fees labeled "Exhibit A" and attached hereto, and recommended by the Board of Public Works be approved to amend the policy approved on March 27, 2012.

PASSED AND APPROVED THIS 28TH DAY OF MAY, 2013

Scott Getzschman, Mayor

ATTEST:

Kimberly Volk, MMC

City Clerk

Exhibit A

Connection Districts on Base Grid Water Main System Created Prior to March 27, 2012

Where a developer is platting a multiple lot (4 or more lots) development

Scenario #1 Lots are being laid out such that no lot will directly connect to the water main on the base grid system. Waive connection fee as a part of the platting procedure, would require City Council approval.

Scenario #2 Lots will connect directly to the water main on the base grid system. Developer pays connection fee designated in applicable connection district. If platted area only covers a portion of the frontage covered by the connection fee, the developer pays a prorated frontage fee to cover the land being developed.

Where a single or up to three connections are being proposed on a piece of property with an extended frontage.

Connection fee based on actual frontage cost of the applicable connection district if a lot is created or exists. Where no lot is created, the fee shall be as follows:

Single family residential	100 feet times the per foot frontage cost in the applicable district
Multi family residential	200 feet times the per foot frontage cost in the applicable district
Commercial	250 feet times the per foot frontage cost in the applicable district
Industrial/Manufacturing	500 feet times the per foot frontage cost in the applicable district

Connections to any main installed with public funds where there was no cost to the adjoining land owner.

Individual connections, Use a flat fee for each connection based on use type.

Single family residential	\$1,000.00
Multi family residential	\$2,000.00
Commercial	\$2,500.00
Industrial/Manufacturing	\$5,000.00

Developments connecting to a base grid water main constructed with Public Funds where the developer installs a water distribution system to City requirements

Development to be annexed at time of platting, no connection fee required

Development not to be annexed either at the time of platting or the construction of a water distribution system within the development that connects to the base grid system; connection fee to be equal to any sales tax infrastructure funds used in the construction of the base grid line(s) that serve the property the development is located on.

Bid Tabulations
SID 309
Subdivision: River Oaks
Project Type: Sanitary Sewer, Storm Sewer & Paving - Section IV

Bid Date:5/9/2019 E&A Project No.2017.361.001 Engineer's Est: \$1,760,000.00 Page 1 of 1

CONSTRUCT 54" RCP, CLASS III

CONSTRUCT 54" RCP, DUANS III

CONSTRUCT 65" RCP, DUANS III

CONSTRUCT MODIFIED CURB INLET TYPE III

CONSTRUCT 55" ID, STORM SEVUER MANHOLE (5)

CONSTRUCT 72" ID, STORM SEVUER MANHOLE (6)

CONSTRUCT 54" ID, STORM SEVUER MANHOLE (6)

CONSTRUCT 72" TOPE II REE, INLET

CONSTRUCT 35" RC FLARED END SECTION

CONSTRUCT

CONSTRUCT EXTERNAL FRAME SEAL
CONSTRUCT AGGREGATE BEDDING FOR TRENCH STABILIZATION
INSTALL GEOTEXTILE FABRIC
REMOVE SEDIMENT BASIN RISER
REMOVE 48" CMP

SUBGRADE PREPARATION
ADJUST MANHOLE TO GRADE
RECONSTRUCT MANHOLE
CONSTRUCT 6" SOLID WALL PVC SANITARY SEWER PIPE
CONSTRUCT 6" SOLID WALL PVC SANITARY SEWER PIPE EXTRA DEPTH

CONSTRUCT 7" CONCRETE PAVEMENT (TYPE L65) W/ INTEGRAL CURB

E & A Consulting Group, Inc. 10909 Mill Valley Road, Ste 100 Omaha, NE 68154

Bid Item

CONSTRUCT 8" SOLID WALL PVC SANITARY SEWER PIPE
CONSTRUCT 8" SOLID WALL PVC SANITARY SEWER PIPE EXTRA DEPTH (>15)

CONSTRUCT 54" I.D. SANITARY MANHOLE (61)

CONSTRUCT 6" SOLID WALL PVC SANITARY SEWER PIPE

CONSTRUCT 54" I.D. SANITARY MANHOLE >20' (1)

10

TAP EXISTING SANITARY SEWER

CONSTRUCT SANITARY SEWER SERVICE LINE RISER
CONSTRUCT SANITARY SEWER DROP STRUCTURE

16.5 242

¥

981,338.18**

78.72

19,050.24

84.00

3,168.00 20,328.00

1,330.20

2,660.40 22,600.38

738.98

501.00 608.00 603.00

3,399.00

\$1,039,228.34

6,481.37

4,378.94

TOTAL BASE BID (ITEMS 1-12, INCLUSIVE)

PLUG SANITARY SEWER STUB CRUSHED ROCK BEDDING

CONSTRUCT CONCRETE MANHOLE RING RETAINER

REMOVE PLUG AND CONNECT TO EXISTING SANITARY SEWER

Bid Tabulations
SID 340
Subdivision: Ashbury Hills
Project Type: Sanitary Sewer System - Section I

11050 S 204th St

313,480.00

Amount

Unit Price

311,728.20

Unit Price

Amount

Valley Corporation
28001 Ida Circle
Valley NE 68064
Price Amount

38.53 36.03 33.81

184,689.78 136,280.61 348,235.80

315,172.00 204,297.12

10,000.00 10,005.00 156,086.70

51.51 129.85 428.77 474.31 416.55

> 1,168.65 12,877.50 10,909.13

857.54

738.98

Quantity Unit 9,220 3,537 5,126 250 23 836 Ē S ş Unit Price LG Roloff Construction Co Inc 10204 S 152nd 3,974.11 380.53 50.00 52.60 30.96 140.32 151.03 351.35 92.85 31.34 Omaha NE 68138 288,954.80* 12,500.00 293,728.60 186,046.20 158,700.96 8,752.19 7,948.22 140.32 302.06 835.65 Amount Unit Price 501.00 1,584.00 435.00 304.00 377.00 57.76 30.45 67.00 40.00 34.00 Kersten Construction Inc Gretna NE 68028

** the total base bid ha	*bid item amount #1 ha
bid has been o	ias been co
corrected	corrected

Kersten	
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18 25 30 75 36 75 36 75

83205 \$3134

hs:15 \$

Bid Date: 3/18/19 E&A Project No.P2017.258.001 Engineer's Est: \$1,020,000.00 Page 1 of 1

BID TABULATION 1-Mar-2019 Proj. #019-0450 11:00 a.m. Page 1 of 1

CAIRO BUSINESS PARK SUBDIVISION WATER AND SEWER UTILITY INSTALLATION CAIRO, NEBRASKA - 2019

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3

		ed with bid.	*Exceptions noted with bid	1000	*Exceptions noted with bid.	BID AWARDED 3/12/2019	BID AWARD			Remarks:
5% Bid Bond	5%	5% Bid Bond	5% Bic		5% Bid	Bid Bond	5% Bi			Bid Guarantee:
2		2	2		K.	2				Addendas:
July 26, 2019	July	July 26, 2019	July 26	, 2019	July 26,	July 26, 2019	July 2			All Work Complete and Ready for Final Payment On or Before:
July 19, 2019	July	July 19, 2019	July 18		July 19	July 19, 2019	July 1:			All Work Substantially Complete On or Before:
\$270,504.00		\$209,981.00		\$205,269.45		\$194,397.14				TOTAL BASE BID:
4.50 765.00	4.	1,870.00	11.00	680.00	4.00	850.00	5.00	170	LF	
5,	2,000.00	5,180.00	2,000.00	2,460.50	950.00	6,309.24	2,436.00	2.59	ACRE	18 Seeding (Type 2)
	1,000.00	6,720.00	960.00	11,375.00	1,625.00	8,932.00	1,276.00	7	ΕA	
	500.00	2,205.00	315.00	3,150.00	450.00	2,583.00	369.00	7	EA	
	2,000.00	2,200.00	1,100.00	800.00	400.00	1,712.00	856.00	2	ΕA	
		2,968.00	2.00	4,303.60	2.90	4,600.40	3.10	1484	LBS	
5	20.00	43,376.00	16.00	29,414.35	10.85	39,173.95	14.45	2711	LF	
	1,000.00	320.00	320.00	485.00	485.00	395.00	395.00	_	ΕA	12 10" M.J. Gate Valve & Box
	15.00	4,509.00	27.00	3,006.00	18.00	4,283.55	25.65	167	N	
	10.00	580.00	29.00	120.00	6.00	150.00	7.50	20	딖	
_	1,000.00	520.00	520.00	300.00	300.00	767.00	767.00	_	LS	
5	50,000.00	29,000.00	29,000.00	44,200.00	44,200.00	11,834.00	11,834.00	_	LS	8 Lift Station
	235.00			7,000.00	200.00	4,165.00	119.00	35	VF	
.00 9,600.00	1,200.00			21,600.00	2,700.00	10,216.00	1,277.00	8	ΕA	
	500.			3,600.00	200.00	177.30	9.85	18	ΕA	5 6" Service Connection
	20.00	5,325.00		3,195.00	9.00	6,212.50	17.50	355	ᄕ	4 2" HDPE Force Main
2	525.	6	24.00	16,220.00	20.00	19,058.50	23.50	811	두	3 6" PVC Sanitary Sewer Service
			25.00	48,360.00	20.00	64,439.70	26.65	2418	두	2 8 Inch PVC Sewer Main
65	\$25,0	\$3,250.00	\$3,250.00	\$5,000.00	\$5,000.00	\$8,538.00	\$6,538.00	_	LS	1 Mobilization / Demobilization
										BASE BID
									rk.	line, manholes, sewer services, seeding, fire hydrants, and all other work.
								vater	00 LF of v	LF of 8-inch gravity sewer line, 353 LF of 2-inch sanitary force main, 2700 LF of water
								2400	approx. 2	potable water mains, valves, fire hydrants, & misc items. Installation of approx. 2400
								station,	ated lift s	PROJECT BID: Installation of gravity sewer line, manholes, a pre-fabricated lift station,
Extension	Unit Price	Extension	Unit Price	Extension	Unit Price	Extension	Unit Price	QTY.	UNIT	Item No. ITEM
Schuyler, Nebraska	Schuy	Grand Island, Nebraska	Grand Islan	lebraska	Sutton, Nebraska	Grand Island, Nebraska	Grand Islar			
Vrba Construction, Inc.	Vrba Co	ingineering Co.	The Diamond Engineering Co	. Contracting	Van Kirk Bros. Contracting	Starostka Group Unlimited	Starostka Gr			
										1.00 a.m. 1 ago 1 or 1

26.65 Ans Low 20.06 \$24.17 \$20.00 25.00

E & A Consulting Group, Inc. 10909 Mill Valley Road, Ste 100 Omaha, NE 68154

	36	35	34	33	32	31	30	29	28	27	26	25	24	23	22	21	20	19	18	17	16	15	14	13	12	11	10	9	œ	7	თ	თ	4	ω	2	_	Bid Item		
TOTAL BASE BID (ITEMS 1-36, INCLUSIVE)	Remove Existing CMP Culvert	Jet Existing Sanitary Sewer	Seeding & Matting, Type 'A'	Sediment Basin Maintenance (By Others)	Construct Riprap - NDOR Type 'B' Over Mirafi 180N	Construct Riprap – NDOR Type 'A' Over Mirafi 180N	Construct 42" Flared End Section	Construct 36" Flared End Section	Construct 18" Flared End Section	Construct Curb Inlet, Type III	Construct Curb Inlet, Type II	Construct Curb Inlet, Type I	Construct 84" I.D. Storm Manhole (1)	Construct 72" I.D. Storm Manhole (1)	Construct 60" I.D. Storm Manhole (1)	Construct 54" I.D. Storm Manhole (3)	Construct 42" RCP, D _{0,01} =1,350	Construct 36" RCP, D _{0.01} =1,350	Construct 30" RCP, Class III	Construct 24" RCP, Class III	Construct 18" RCP, Class III	Construct 15" RCP, Class III	Construct 5" PCC Temporary Turn-Around	Adjust Manhole to Grade	Construct Street Name Sign and Post	Earthwork (Subgrade Prep)	Construct 7" PCC Pavement W/ Integral Curb	Remove PCC Temporary Turn-around	Remove and Reuse End-Of-Road Markers	Remove Concrete Header	Tap Existing Manhole	Construct Concrete Manhole Ring Retainer	Construct Drop Manhole Connection (1)	Construct 54" I.D. Sanitary Sewer Manhole (17)	Construct 6" Solid Wall PVC Sanitary Sewer Pipe	Construct 8" Solid Wall PVC Sar	n Description		
	85	3,006	0.2	1	60	47	4	_	1	o	2	14	6.3	6.2	5.6	17	192	217	751	409	773	273	45	1	5	3,150	9,450	45	3	25	1	1	3.4	212	1,585	3,026	Quantity		
	듀	두	AC	LS	TON	TON	ΕA	ΕA	ΕA	ΕA	ΕA	EA	VF	VF	VF	VF	두	ᄕ	ᄕ	ᄕ	Fi Fi	두	SY	ΕA	ΕA	CY	SY	SY	EA	ᄕ	ΕA	ΕA	VF	VF	Ŀ	LF/	Unit		
	11.01	1.09	7094.09	\$21,400	72.33	66.89	1889.05	1581.24	941.41	3398.03	3398.03	3,398.03	1,017.81	812.38	756.65	642.36	135.06	95.54	75.64	59.43	45.92	42.53	46.72	275.73	218.28	4.66	39.54	10.50	68.20	3.10	1,112.92	345.13	274.59	370.79	32.92	33.68	Unit Price	10204 S Omaha	LG Roloff C
\$948,488.87	935.85	3,276.54	1,418.82	21,400.00	4,339.80	3,143.83	7,556.20	1,581.24	941.41	20,388.18	6,796.06	47,572.42	6,412.20	5,036.76	4,237.24	10,920.12	25,931.52	20,732.18	56,805.64	24,306.87	35,496.16	11,610.69	2,102.40	275.73	1,091.40	14,679.00	373,653.00	472.50	204.60	77.50	1,112.92	345.13	933.61	78,607.48	52,178.20	101,915.68	Amount	10204 S 152nd St 9maha NE 68138	LG Roloff Construction Co Inc
	27.00	0.67	11,000.00	21,400.00	95.00	95.00	3,900.00	3,450.00	3,250.00	3,300.00	2,900.00	2,900.00	1,250.00	1,020.00	850.00	700.00	128.00	100.00	79.00	59.00	45.00	40.00	50.00	200.00	200.00	4.00	40.50	11.00	100.00	11.00	3,150.00	350.00	285.00	453.00	34.17	35.67	Unit Price	925 E Di Blair NE	Luxa Cons
\$995,320.89	2,295.00	2,014.02	2,200.00	21,400.00	5,700.00	4,465.00	15,600.00	3,450.00	3,250.00	19,800.00	5,800.00	40,600.00	7,875.00	6,324.00	4,760.00	11,900.00	24,576.00	21,700.00	59,329.00	24,131.00	34,785.00	10,920.00	2,250.00	200.00	1,000.00	12,600.00	382,725.00	495.00	300.00	275.00	3,150.00	350.00	969.00	96,036.00	54,159.45	107,937.42	Amount	925 E Dixon Rd Blair NE 68008	Luxa Construction Co Inc
	28.00	0.67	11,768.00	21,400.00	95.25	95.25	3,923.00	3,474.00	3,261.00	3,203.00	3,203.00	3,127.00	1,261.00	1,026.00	857.00	700.00	129.00	101.00	79.55	59.40	45.40	40.05	47.60	288.00	247.00	3.67	40.00	11.35	101.00	8.93	3,194.00	392.00	286.00	473.00	34.45	36.00	Unit Price	6002 Omaha	MBC Con
\$1,000,558.72	2,380.00	2,014.02	2,353.60	21,400.00	5,715.00	4,476.75	15,692.00	3,474.00	3,261.00	19,218.00	6,406.00	43,778.00	7,944.30	6,361.20	4,799.20	11,900.00	24,768.00	21,917.00	59,742.05	24,294.60	35,094.20	10,933.65	2,142.00	288.00	1,235.00	11,560.50	378,000.00	510.75	303.00	223.25	3,194.00	392.00	972.40	100,276.00	54,603.25	108,936.00	Amount	6002 N 89th Cir Omaha NE 68134	MBC Construction LLC
	36.55	1.20	7,000.00	21,400.00	89.45	88.55	2,350.70	1,906.10	1,113.40	3,822.90	3,682.40	3,480.00	1,220.10	991.90	894.30	777.50	138.40	101.60	71.60	54.35	41.05	51.75	58.95	186.60	267.80	9.45	40.40	11.65	31.15	9.95	911.40	616.80	392.90	515.00	38.00	36.00	Unit Price	Omaha	Tab Con
\$1,030,831.80	3,106.75	3,607.20	1,400.00	21,400.00	5,367.00	4,161.85	9,402.80	1,906.10	1,113.40	22,937.40	7,364.80	48,720.00	7,686.63	6,149.78	5,008.08	13,217.50	26,572.80	22,047.20	53,771.60	22,229.15	31,731.65	14,127.75	2,652.75	186.60	1,339.00	29,767.50	381,780.00	524.25	93,45	248.75	911.40	616.80	1,335.86	109,180.00	60,230.00	108,936.00	Amount	4153 S 6/th St Omaha NE 68117	ab Construction Co

Bid Date: 1/29/19 E&A Project No. P2010.083.002 Engineer's Est. \$950,000.00 Page 1 of 1

Bid Tabulations SID 294 Subdivision: Remington Ridge Project Type: Sanitary Sewer, Storm Sewer & Paving System - Section V

						bid Form has addition errors on otals.	totals.			16, 2019 Base Bid A nate No. 1	**January 16, 2019 Awarded Base Bid A and Alternate No. 1		Remarks:	73
	П	Bid Bond	5% E	5% Bid Bond	I	Bond	5% Bid	Bid Bond	5% Bic	Bond	5% Bic		ddendas: id Guarantee:	
	Ш	st 2, 2019 2	Augus	2, 2019	August	2, 2019	July 19, August 2	2, 2019 2, 2019	July 19, August 2	2, 2019 2, 2019	July 19, August 2	ore:	substantially Complete On or Before: Somplete and Ready for Final Payment On or Before	
	7.00	\$989,73		\$475,668.92		\$671,810.30							TOTAL ALL SECTIONS:	
	5.00	\$632,536.00		\$475,668.92		\$428,602.30		\$331,394.65		\$328,041.05			TOTAL BASE BID AND ALTERNATE NO 2:	
	0.00		П	П	63.00	-3,960.00	45.00	1 1		-4,400.00	50.00	SY -88		
	98		Τ	-27,462.00 -11,100.00	46.00	-26,775.45 -4.902.50			П	-17,910.00	30.00	F -597		n 4 0
	000	1,700.00 -7,200.00	1,700.00 3,600.00		2,000.00	-821.00 -9.258.00	821.00 4.629.00	-2,500.00 -8,900.00	2,500.00 4 450.00	-1,400.00	1,400.00	FA -1		2 De
	00	0 -7,480	85.0		12.00	-990,00	11.25		11.00	-528.00	6.00	-88	ALTERNATE NO 2	1 AL
	0	\$1,044,10		\$529,480.92		\$/18,517.25		\$636,643.00		\$596,580.60			TOTAL BASE BID AND ALTERNATE NO 1:	
11	1.00	\$357,201		\$0.00		\$243,208.00 *			П	52	10,000,00	-	RNATE NO 1:	1 1
E	3.00	0 18,000	18,000.00	0.00	0.00	2,880.00	17.630.00	3,240.00	_	3,780.00	315.00	VF 12		9 Insi
2	2.00	0 12,000	600.0	0.00	0.00	23,700.00	1,185.00	23,600.00	1,180.00	П	658.00	+	000	- 1
1		0 48,285	45.0		0.00	20,655.25	19.25	N	26.00	21.	20.00	LF 1073	Install 4" Sanitary Service	6 lns
16		0 2.500	250.0	0.00	0.00	6,765.00	213.00		11.10	П	12.00	ш		4 Ado
	5.00	0 379,015	85.0		0.00	210,687.75	47.25		47.50	191,737.00	43.00	SY 4459		3 Add
0 -111,460.00	2.00	0 -111,460	20.0		0.00	0.00	0.00	-25,914.45	4.65	-20,341.45	3.65	\perp		1 De
	1.00	\Box	П	\$ 529,480.92		\$475,309.25 *		\$ 373,939.15		\$362,759.05	1,000.00	1.0	TOTAL BASE BID:	
•		П	7,000.00	\$5,600.00	3,500.00	\$4,649.00	1,450.00	3,100.00 2,080.00	3,100.00 1.300.00	3,200.00	3,200.00	A 16	5	35 Ins
5		Т			820.00	\$6,952.00	869.00		П	5,760.00	720.00	EA :		Ц
2		1 1	П	П	50.00	\$10,655.50	50.50		П	9.495.00	45.00	F 211		5 5
3					4.98	\$22,849.30	4.10	25	П	20,341.45	3.65	SY 5573		5 2
200					1,100.00	\$811.00	811.00		420.00 800.00	350.00 500.00	350.00 500.00	1 1	drant	0 20
00		\$20,750.00	4,150.00	\$20,000.00	4,000.00	\$19,630.00	3,926.00	_	2,800.00	2	4,100.00	E -		5 5
					2,950.00	\$2,143,00	2.143.00		2 100 00	. =	980.00	A 12		26 Ins
4		1 1		П	300.00	\$818.00	409.00	410.00	205.00	420.00	210.00	2 4		П
			180.00 210.00	\$1,100.00	250.00 275.00	\$342.00 \$1.572.00	342.00		140.00	245.00	245.00	EA 1	Install 6"X4" Reducer	23 Ins
7		1 1	340.0		320.00	\$388.00	388.00	275.00	275.00	285.00	285.00	A 2		
2			350.0	Ì,	150.00	\$584.00	395.00		125.00		80.00	A 1	Install 6" Water Plug	20 Ins
0		1 1	41.0	\$10	38.00	\$87,842.70	31.35	58,842.00	21.00	56,040.00	20.00	F 2802		
			3 500 0	T	60.00	\$4,902.50	26.50	П	16.50	1,480.00	8.00	F 185		1 1
.00		1 1	77,260.0	\$65,000.00	65,000.00	\$68,172.00	68,172.00		52,000.00	54,000.00	54.000.00	S A	all 8" Sanitary Cap	-
3	,			Т	46.00	\$93,198.30	44.85		32.00	64,418.00	31.00	F 2078		14 Ins
				П	2,300.00	\$46,290.00	4,629.00 848.00	1,900.00	4,300.00 1,900.00	45,000.00	4,500.00	EA 10		12 Ins
	0.00	1 1	П	П	2,000.00	\$821.00	821.00		2,500.00	1,400.00	1,400.00	1 14/	smove & Replace Gravel Road	11 Re
	2.00			\$2,076.00	12.00	\$1,946.25	11.25	1,903.00	П	1,038.00	6.00	SY 173		9 Re
	0.00	1 1		П	2,000.00	\$1,833.00	1,833.00		3,000.00	1,500.00	1,500.00	A A	Install Rock Construction Entrance	7 Ins
	0.00		T		4.00	\$1,920.00	4.80	П	П	1,200.00	3.00	+		6 Ins
	0.00	1 1	16.00		3.85	\$18,000.00	3.00	20,400.00	3,40	19,500.00	6.00 3.25	CY 100	itable Material	5 4 Ov
	0.00				3,146.81	\$10,249.20	3,796.00	П	П	Ш	3,800.00	₩	Strip & Stockpile Topsoil A	3 Stri
	0.00	1 1	П		8,500.00	\$1,660.00	1,660.00		1,000.00	1,500.00	1,500.00	s s	Mobilization L	1 Mo
	9		200		955 000 00						П		SE BID 'A'	BA
	Ц											P culvert.	istruction with 5600 SY gravel road, 230 LF 10" NC	COI
													PVC sanitary main, 2800 LF 6" PVC water main, ditch	PV
					01111	Lytolioioi	Ollicyllico	EXIGIISION	Ollithica	EXIGNSION	Unit Price	OIF8"	ITEM U	tem No.
	ă	Unit Price Extension	Unit Price	Arapahoe, Nebraska	Arapahoe,	Extension	Curtis, Nebraska	Kearney, Nebraska	Kearney,	lebraska		277		
		General Excavating	General	Leising Inc.	Leisir	uction Inc.	BSB Construction Inc.	Midlands Contracting, Inc.	Midlands Co.	"Van Kirk Bros Contracting	**Van Kirk Bro			
	` د	0				8	ALMA, NEBRASKA - 2018	ALMA, NEB					Page 1 of 1	:00 p.m. Pag
			S			BDIVISION	WESTERN SKY PROPERTIES SUBDIVISION	N SKY PRO	WESTER				N N N N N N N N N N N N N N N N N N N	BID TABULATION
			9											

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	Proj. #018-2742 Page 1 of 1	COZAL	, NEB	RASKA - 20	אומ	UIS.	SOII	
				Pau	lsen, Inc.	Blessin	ıg, LLC	
		I			, Nebraska	Kearney,	SOFTWARE STRUCK TO	
Item No.	ITEM PROJECT BID: For furnishing all labor, materials, and	UNIT	QTY.	Unit Price	Extension	Unit Price	Extension	
	equipment for construction of a new residential develop-							
	ment in Cozad, NE. Includes grading, water, sanitary sewer, storm sewer and paving.							
1	BASE BID 'A' (LS	1	\$40,000.00	\$40,000.00	\$19,270.00	\$19,270.00	
2	TRAFFIC CONTROL STRIP AND STOCKPILE TOPSOIL	LS	6.5	2,000.00 5,600.00	2,000.00 36,400.00	6,500.00 2,500.00	6,500.00 16,250.00	
4	OVEREXCAVATE AND HAUL UNSUITABLE MATERIAL	Acre CY	300	2.00	600.00	12.00	3,600.00	
5 6	SCRAPE AND STOCKPILE GRAVEL ALLEY RE-INSTALL STOCKPILED GRAVEL ALLEY	CY	490 490	4.00 4.00	1,960.00 1,960.00	2.75 3.00	1,347.50 1,470.00	
7 8	REMOVE AND RE-INSTALL GRAVEL ROAD TRIMMINGS EARTHWORK	CY	244 2900	7.00 8.00	1,708.00 23,200.00	8,00 5.75	1,952.00 16,675.00	
9	INSTALL SILT FENCE	LF	100	6.00	600.00	7.00	700.00	
10 11	INSTALL ROCK CONSTRUCTION ENTRANCE INSTALL INLET PROTECTION	EA EA	1 11	1,000.00 125.00	1,000.00 1,375.00	2,750.00 150.00	1,650.00	
12	INSTALL CONCRETE WASHOUT REMOVE PAVEMENT	EA SY	214	800.00 6.00	800.00 1,284.00	1,800.00 16.50		
14 15	REMOVE CONCRETE SIDEWALK REMOVE CURB AND GUTTER	SF LF	1638 608	0.50 2.00	819.00 1,216.00	4.50 6.00	7,371.00	
16	REMOVE AND REPLACE FENCE	LF	10	15.00	150.00	15.00	150.00	
17 18	REMOVE AND SALVAGE FIRE HYDRANT DEWATERING MOBILIZATION	EA LS	1	550.00 32,000.00	550,00 32,000,00	393,75 16,500,00		
19 20	DEWATERING INSTALL SANITARY MANHOLE	LF EA	2491	0.01 3,200.00	24.91 9,600.00	0.05 3,255.00		
21	INSTALL SANITARY MANHOLE WITH OUTSIDE DROP INSTALL INSIDE DROP AND TAP EXISTING MANHOLE	EA EA	2	9,500.00 2,100.00	19,000.00 2,100.00	32,130.00 2,625.00	64,260.00	
23	INSTALL 8" PVC SANITARY MAIN	LF	1041	29.00	30,189.00	38,00	39,558.00	20
24 25	INSTALL 8" SANITARY PLUG CONNECT TO EXISTING 8" VALVE	E A EA	1	0.00 225.00	0.00 225.00	0.00 462.00	462.00	24.
26 27	CONNECT TO EXISTING 6" STUB INSTALL 6" PVC WATER MAIN	EA LF	1 1450	225.00 28.00	225.00	672.00 32.55	672.00	
28	INSTALL 6"X6" TEE	EA	4	350.00	1,400.00	315.00	1,260.00	38.
29 30	INSTALL 8" 90 DEGREE BEND INSTALL 6" 45 DEGREE BEND	EA EA	6	310,00 275,00	1,650.00	262.50 262.50	1,575.00	
31 32	INSTALL 6" GATE VALVE INSTALL 8"X6" REDUCER	EA EA	5	1,100.00 275.00		1,050.00 220.50		
33 34	INSTALL FIRE HYDRANT INSTALL SALVAGED FIRE HYDRANT	EA EA	1	4,500.00 1,000.00	4,500.00	3,097.50 1,029.00	3,097.50	
35	INSTALL WATERLINE LOWERING	EA EA	2	3,000.00	6,000.00	4,200.00	8,400.00	
36 37	INSTALL WATER SERVICE ON NEW MAIN INSTALL 6" CONCRETE PAVEMENT	SY	5760	38.00	218,880.00	1,155.00 42.00	241,920.00	<u></u>
38 39	INSTALL 4" CONCRETE SIDEWALK INSTALL CURB AND GUTTER	SF LF	1638 462	5.00 16.00		5,85 25,25		
40	TAP EXISTING STORM MANHOLE	EA LF	1	550.00	550,00	735.00	735.00	107
41 42	INSTALL 18" RCP INSTALL 4'X6' JUNCTION BOX	EA	567 1	52.00 4,400.00	4,400.00	40.95 5,775.00	5,775.00	
43 44	INSTALL 4'X4' JUNCTION BOX INSTALL 4' CURB INLET	EA EA	1 4	3,400.00 2,600.00		4,515.00 2,940.00		
45 46	INSTALL 3'X3' AREA INLET ADJUST MANHOLE TO GRADE	EA EA	2	3,400.00 300.00		3,150.00 650.00		\$ 4 9.30
47	ADJUST VALVE BOX TO GRADE INSTALL YARD SEEDING	EA Acre	0.05	275.00	1,100.00	175.00 24,000.00	700,00	n /
49	INSTALL NATIVE SEEDING	Acre	5.3	5,000.00 3,200.00		2,100.00		
	TOTAL BASE BID 'A'	:			\$597,326.91 *		\$ 640,753.25	
1	BASE BID 'B' TRAFFIC CONTROL	LS	1	500.00	500.00	3,500,00	3,500.00	
2	OVEREXCAVATE AND HAUL UNSUITABLE MATERIAL	CY	100	2.00	200.00	12.00	1,200.00	
3 4	REMOVE AND RE-INSTALL GRAVEL ROAD TRIMMINGS INSTALL INLET PROTECTION	CY EA	285 6	7.00 125.00	750.00	8.00 150.00	900.00	
5 6	REMOVE CONCRETE DRIVEWAY REMOVE CONCRETE SIDEWALK	SY	10	6.00 0.50		20.00 4.50		
7 8	REMOVE CURB AND GUTTER REMOVE EXISTING SANITARY PLUG	LF EA	503	2,00 325,00	1,006.00	6.00 10.50	3,018.00	
9	DEWATERING	LF	135	0.01	1.35	0.08	6.75	5
10	CONNECT SANITARY TO EXISTING STUB INSTALL 8" PVC SANITARY MAIN	EA LF	135	325.00 47.00	6,345.00	735.00 42.00	5,670.00	
12 13	INSTALL 8" SANITARY PLUG INSTALL WATERLINE LOWERING	EA EA	2	100.00 3,000.00		4,200.00		
14 15	INSTALL 6" CONCRETE PAVEMENT INSTALL 5" CONCRETE DRIVEWAY	SY	1686 18	38.00 38.00		45.00 50.00		
16	INSTALL 4" CONCRETE SIDEWALK	SF	1266	5.00	6,330.00	5.88	7,406.10	
17 18	INSTALL CURB AND GUTTER INSTALL CONCRETE HEADER	LF LF	505 72	16.00 9.00	648.00	25.25 25.00		
19	INSTALL YARD SEEDING TOTAL BASE BID 'B	Acre	0.03	5,000.00	\$ 98,987.85	35,000.00	1,050.00 \$ 132,572.10	
	TOTAL BASE BID 'A' AND BASE BID 'B				\$ 696,314.76		\$ 773,325.35	
	ALTERNATE A1							1
2	ADD - REMOVE CONCRETE DRIVEWAY ADD - REMOVE CONCRETE SIDEWALK	SY	30 410	6.00 0.50		20.0 5.0		
3	ADD - REMOVE CURB AND GUTTER ADD - INSTALL 6" CONCRETE PAVEMENT	LF SY	434 182	2.00 38.00	868,00	6.0 48.0	0 2,604.00	
5	ADD - INSTALL 5" CONCRETE DRIVEWAY	SY	30	38.00	1,140.00	50.0	0 1,500.00	
6 7	ADD - INSTALL 4" CONCRETE SIDEWALK DEDUCT - INSTALL CURB AND GUTTER	SF LF	-276	5.00 16.00	-4,416.00	5.8 10.0	-2,760.00	
	TOTAL ALTERNATE A	:			\$ 6,943.00		\$ 15,128.50	1
	ALTERNATE B1	611					0 200	1
2	ADD - REMOVE CONCRETE DRIVEWAY ADD - REMOVE CONCRETE SIDEWALK	SY	307	6.00 0.50	153.50	20.0 5.0	0 1,535.00	<u>ភ</u>
3 4	ADD - REMOVE CURB AND GUTTER ADD - INSTALL 6" CONCRETE PAVEMENT	LF	300 195	2.00 38.00		6.0 48.0		
5	ADD - INSTALL 5" CONCRETE DRIVEWAY ADD - INSTALL 4" CONCRETE SIDEWALK	SY	307	38.00 5.00	418.00	50.0 5.8	0 550.00	D .
7	DEDUCT - INSTALL CURB AND GUTTER	LF	-505	16.00	-8,080,00	10.0	0 -5,050.00	0
	TOTAL ALTERNATE B				\$ 2,102.50		\$ 10,210.95	
	y Main in South Alley Substantial Completion On or Before y Main in South Alley Complete and Ready for Final Paym		Before		3, 2019 17, 2019		3, 2019 17, 2019	-
All Wo	rk Substantially Complete On or Before:	011 01	251016.	Augus	st 30, 2019	Augus	1 30, 2019	1
All Wo	rk Complete and Ready for Final Payment On or Before: das:			Septem	ber 13, 2019 2	Septemb	per 13, 2019 2	1
Bid Gu	arantee:			The second secon	Bid Bond	5% E	Bid Bond	1
Remar	KS:			AWARDED	LL SECTIONS			
				*Base Bid A	total price differ	han	da It	e m #6
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SOLAR SUBDIVISION - WATER AND SANITARY SEWER RAVENNA, NEBRASKA - 2018 Olsson Project No. 018-1860

F:\2018\15							41	40	3 6	36	37	200	2 4	200	32	37	30	29	28	27	26	25	24	23	22	21	20 0	100	120	17	ממ	14	1	12	11	10	9	œ	7	ග	σı.	4	N	J	_	T	Ī		Item No.				()
Remarks: Romarks: 1905-2000018-180050-Bidding\Bid List-Bid Tab\2 Walter and Sanllary Sawer\18-11-08 (SNCV, Bid Tab Unit Price	Bid Guarantee:	Addendas	Complete and Ready for Final Payment On or Before:	Substantially Complete On or Before:		TOTAL BASE BID:	Furnish and Install Seeding	Furnish and Install Concrete Washout	Maintain Previously Installed Erosion Control	Deplace Calvaged I is injurality waive	Deplace Salvaged Fire Hydrant & Valve	Connect Existing Water Service to New Main	Furnish and Install Water Senice	Furnish and Install Circ Budget	Furnish and Install 6 Gate Valve	Furnish and Install 8" Gate Valve	Furnish and Install 8"x8" Lee		Furnish and Install 8" PVC Water Main	Connect to Existing 8" Tee	Connect to Existing 8" Valve	Connect Existing Sanitary Service to New Main	Furnish and Install 4" PVC Sanitary Service	Furnish and Install 4" Sanitary Plug	Furnish and Install 8" Sanitary Plug	Furnish and Install 8"x4" Sanitary Wye	Furnish and Install 8" PVC Sanitary Main	Additional Manhole Denth	Furnish and Install Sanitary Manhole with Inside Drop (10' Dep	Furnish and Install Sanitary Manhole (10' Depth)	Remove and Salvage Fire riyurani and valve	Remove and Haul Concrete walk	Remove and Haul Pavement	Remove and Salvage Curb and Corp Stops	Remove and Salvage 8" Gate Valve	Remove and Haul 8"x6" Tee	Remove and Haul Water Service	Remove and Haul 6" Water Main	Remove and Haul 8" Water Main	Remove and Haul 8" Water Plug	Overexcavate and Haul Unsuitable Material (If Required)	Earthwork (Excavation)	Strin and Stocknile Topsoil	Traffic Control	Work as illulcated off the drawings and specifications.	vices a listal 1073EF of FVC water mail a services and	vices 8 install 1075 E 8" DVC water main & services and	earth moving install 1050LF 8" PVC sanitary main & ser-	_	CONIT	CONITDACTOR)
CV_Bid Tab (Acre	ΕA	S	ΕĄ	E S	E S	E L	T 5	n 5	7 7	ī E	Ę	1 5	EA	ΕA	ΕA	두	ΕA	ΕA	ĘĄ	T	T	1	E S	ה ב	T C	2	2 5	7 5	ī Ę	ĒĀ	두	ᄕ	ΕA	CY	CY	Acre	S	5				9	TIME				SOLAF
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Awarde	5% E		March 16,	March			2,000.00	950.00	3.400.00	545 00	1 125 0	1 250 00	1 000 00	3 225 00	330.00	1,400.00	390.00	420.00	27.00	645.00	625.00	425.00	26.00	44.00	45.00	145.00	38.00	275.00	5.400.00	4,000.00	2 100 00	415.00	020	4 25	200.00	52.00	200.00	8.00	8.00	50.00	15.00	3.60	6,100.00	800.00	\$4 400 00				Ollic Linco	Kearney		Midlands C	Isson Pro	DIVISION .
Awarded 12/3/2018	Bid Bond	-	16, 2019			_	_	\neg	(1)	545.00		2 500 00				3 300 00			29,025.00	Γ		П	17	616.00			ဒ္ဌ			16,000.00	T		727 80	n					2,1		_	3,780.00	(a)		\$4,400.00				1	٦,		Midlands Contracting, Inc.	Olsson Project No. 018-1860	UBDIVISION - WATER AND SA
	5% E		March 16,	March			0 3,500.00		800.00			500.00	T	w	I		4 400.00				200.00				0 65.00				0 6,032.00			300.00		T	185.00		Ī		0 12.00				П	1,500.00	T				+	=	2	Van Kirk Br	8-1860	ND SANITA - 2018
	5% BIG BONG		16, 2019			-	2			1			0 13.065.00	T		I	1,200.00		7				0 16,550.00		Г	0 775.00	- 1	1	0 12,064.00		1	0 300.00			185.00				0 3,192.00			5 9,292.50		1,500.	0 \$6,500.00					Price Extension	Nobracka	Van Kirk Bros Contracting		SOLAR SUBDIVISION - WATER AND SANITARY SEWER
	5%	20/1	Marci	Marci		0	0 4,400.00		0 1,575.00		T		٦		T	T	1 650 00		T	Γ		Γ	Г			П				5,600.00						Ī	115.00							1,400.00					+	Unit Price	Grand leli	The Diamond		Rovember 8, 2018
	SIG BONG	-	10, 2019		Н	\$258,184.0	-		П	\neg	- 1	_	- 1		590.00		4 950 00									1,000.00				22,400.00										230.00				1,400.00						Extension		Engineering Co	li CO	BID TABULATION
Barrell						\$258,184.00				4 000	00 NA				1	TASE C	>										200					-1,	=1	-1								<u>د.</u>				_,								- Month
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STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Troy Schaben, Assistant City Administrator - Utility

DATE: June 11, 2019

SUBJECT: Connection Fees

Recommendation: Consider Application to Waive Sewer Connection Fee for

502 Johnson Road.

Background: A request has been made from the property owner of 502 Johnson Road to waive the sewer connection fee of approx. \$4,500.

The City/Utility practice on connection to an existing sanitary sewer that was not constructed as part of Connection or Assessment District has been that all adjacent landowners pay ½ the frontage in feet times the cost of the sewer (approx. \$10-12 per foot). Subdivisions that construct an interior sewer system at 100% developers cost, which connect to the existing system, have typically not paid the connection fee because those costs will be collected from sewer bills of new customers. A single service connection would not recoup enough of the initial sewer construction costs.

Fiscal Impact: Approx. \$4,500 loss in connection fees

STAFF REPORT

TO: Utility & Infrastructure Board

FROM: Dean Kavan, Stores Supervisor

DATE: June 11, 2019

SUBJECT: Purchase of Forklift

Recommendation: Authorization to purchase a Yale ERP040VT forklift from Riekes Equipment Company.

BACKGROUND:

The Warehouse has budgeted funds for a forklift. The warehouse is replacing 1989 Toyota forklift.

A specification was created and public bids were requested and received on May 23, 2019.

Below is the price from bidders:

<u>Bidder</u>	<u>Make</u>	<u>Model</u>	<u>Bid</u>	<u>Lead times</u>
Riekes Equipment	Yale	ERP040VT	\$33,466.10	10 weeks
NMC Inc.	Mitsubishi	FB20PNT2	\$36,480.65	18 weeks

After review of the bids and consultation with the vendors, staff requests that the Utility & Infrastructure Board approve and recommend the City Council authorize staff to issue a contract and purchase order to Riekes Equipment Company in the amount of \$33,466.10 for a Yale ERP040VT, 4000 lb. forklift.

FISCAL IMPACT:

FY 2018-2019 Capital Budget Expenditure of \$33,466.10 (before tax).

STAFF REPORT

TO: Utility & Infrastructure Board

FROM: Troy Schaben, Assistant City Administrator - Utilities

DATE: June 11, 2019

SUBJECT: Natural Gas Supply Agreement with Minnesota (MMGA)

Recommendation: Motion to authorize Staff to enter into negotiations for a natural gas supply agreement with MMGA.

Background: The Board of Public Works approved a natural gas supply contract with Central Plains Energy Project (CPEP) on April 27, 2012, to be a part of Project #3 (CPEP3). The City Council approved a contract with Public Energy Authority of Kentucky (PEAK) to be a part of a prepaid natural gas consortium on April 24, 2018. In addition, the City Council approved a second prepaid natural gas supply agreement with CPEP (CPEP 4) on September 25, 2018. All three contracts purchase fixed monthly quantities of natural gas at a discounted rate (approximately \$0.20 - \$0.50 / MMBtu).

This natural gas supply offer is being made by British Petroleum (BP) as part of the Minnesota Municipal Gas Agency (MMGA). MMGA is inviting select municipal utilities a contract for a fixed supply of monthly gas supply at a minimum discount of \$0.30/MMBtu for the first 5-6 years (first reset period) and a minimum of \$0.20/MMBtu for successive reset periods. Participation in MMGA would mean approximately 50% of Fremont's average daily usage is contracted through a long-term fixed monthly supply agreement.

Staff recommends entering into discussions with MMGA about entering into a natural gas supply agreement. Should negotiations yield a successful agreement, the agreement would be brought back for approval.

Fiscal Impact: At the minimum discount of \$0.30/MMBtu for the first 5-6 years, Fremont will save approximately \$60,000 per year in natural gas costs during the first reset period and \$50,000 per year in successive reset periods, which will be passed on to the customers as a lower purchase gas adjustment (PGA) rate.

BP

Gas Prepay Discussion Materials

April 2019









RBC Capital Markets

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Executive Summary: Gas Prepays

Prepaid gas transactions are financings where a U.S. Municipal Utility issues tax-exempt bonds to prepay for a supply of natural gas

- Municipal Utilities are permitted to issue tax-exempt bonds to prepay for natural gas
 - The prepayment size is equal to the present value of contracted gas deliveries, discounted at RBC's taxable cost of funds
 - The ability of a municipal utility to issue tax-exempt bonds to fund this prepayment results in funding advantage that allows for the sale of gas at a discount to spot prices
- The Gas Discount is a function of the differential between taxable and tax-exempt borrowing costs, with wider spreads creating greater discounts
 - We focus on a 5-year put bond structure as the spread between 5-year tax-exempt municipal bonds and
 5-year taxable yields are at the widest levels since the financial crisis
- In the current market prepaid gas transactions generate gas discounts 8% to 18% of spot gas prices
 - A \$650 million transaction with level volumes requires volumes of approximately 25,200 MMBtu per day and produces a discount based on current market conditions of approximately 25 cents per MMBtu
 - A \$650 million transaction with ramped volumes 18,600 MMBtu through years one through five and 26,000 MMBtu thereafter, produces a discount of approximately 42 cents per MMBtu
- The Gas Discount is locked in for the initial (5.5 year) period
 - After the initial period, the bonds will be remarketed and a new gas discount will be established
 - Upon remarketing, if a predetermined minimum gas discount cannot be achieved, a participant can elect to terminate its Gas Supply Contract
- MMGA's transaction participants can benefit by being a in a MMGA Prepaid Gas Transaction With RBC
 - Participation is limited to a Gas Supply Contract between the Participant and MMGA
 - Participant is only required to pay for gas that has been delivered
 - Participant commits to purchase gas for the 30-year duration of the transaction
 - Volumes can be shaped for seasonality or provide for increasing volumes
 - Participants are not parties to the bond transaction
 - There is no bondholder recourse to project participants

MMGA issues bonds

MMGA issues tax-exempt bonds to prepay for a gas supply from RBC

Bonds are non-recourse to Issuer or Participants

Financial benefit to Participants

Purchases natural gas at monthly index less the discount

Estimated discount

Current discount range is approximately 25 to over 42 cents depending on structure of prepaid volumes

Most Active Underwriter: Since 2012, RBC has been the most active underwriter and supplier in the prepaid gas market

Opportunity to Participate in a Natural Gas Prepayment

- Minnesota Municipal Gas Agency ("MMGA" or "Issuer") is inviting select municipal utilities to participate in a 30-year natural gas prepayment transaction targeting October, with first gas deliveries commencing [TBD]
 - **Gas Supplier:** MMGA will resell gas under 30-year contracts after prepaying for the supply from Royal Bank of Canada ("RBC")
 - Commodity Swap Counterparty and Upstream Supplier: MMGA will enter into a commodity swap with BP, resulting in discount to index pricing for participants. RBC will utilize BP's scheduling and delivery resources to ensure reliable gas delivery.
 - Financing Structure: Natural gas prepayment financed with tax-exempt municipal bonds
 - Minimum Targeted Economics: Participants will receive the full economic benefit of the transaction (less administrative fees). The discount to Index will be no less than 30¢/MMBtu for the first 5-6 years (consisting of both monthly discount and project administration fee); with subsequent repricings producing a discount of not less than 20¢/MMBtu (inclusive of management fees) in any bond reset period. If market conditions produce a higher gas discount, those additional savings will go the gas purchasers.

MMGA

- Created in 2007, MMGA is a Minnesota joint action agency formed by a group of Minnesota cities for the purpose of acquiring, financing and managing supplies of natural gas for sale to member cities and other cities, joint action agencies, or gas authorities within or outside the State of Minnesota
- Municipal Bond Financing Approximating \$550,000,000
 - Bond Counsel: McGrann Shea Carnival Straughn & Lamb, Chartered
 - Issuer's Gas Counsel Counsel: McCarter & English, LLP
 - Special Tax Counsel: Orrick, Herrington & Sutcliffe
 - Issuer's Gas Counsel: McCarter and English LLP
 - Financial Advisor: PFM Financial Advisors LLC
 - Underwriter's Counsel: Chapman and Cutler LLP

Gas Used By Municipal Utilities to Service Retail Customers can be Prepaid

Permitted Gas Usage

- Municipal Gas Utilities
 - Permitted to prepay for gas used by retail customers within the utility's service area
 - A Retail customer is any customer that does not resell the gas or use the gas to generate electricity for resale
 - Industrial customers (including new industrial customers) within the service area are considered retail customers
 - In some cases, industrial customers outside of the utility's current service area can be included, provided that the industrial customer is not located in the service area of a non-municipal utility
- Municipal Electric Utilities
 - Permitted to prepay for gas used to generate electricity to furnish to retail customers with the utility's service area
 - Gas may not be used to provide wholesale electricity for resale
 - A municipal utility that produces wholesale electricity, but also distributes electricity to retail customers *may* be able to prepay for associated gas
- Municipal Transmission and Distribution (T&D) Utilities
 - A Municipal T&D *may* be able to prepay for gas used by a wholesaler to produce power distributed by the Municipal T&D
- If in doubt, ask if the gas load is a permissible use
- Remarketing
 - Participants who have suffered permanent load loss have the ability to turn back those volumes to RBC for remarketing to other qualified buyers

MMGA Transaction Team Section 1 **RBC Capital Markets**

MMGA Gas Prepay Team

Minnesota Municipal Gas Agency

- Jack Kegel, President
- Kent Sulem, Director of Government Relations and General Counsel
- Larry Pederson, Director of Finance
- Robert Jagusch, Director of Engineering and Policy Analysis

Kansas Municipal Gas Agency

- Paul Mahlberg, General Manager
- Gerry Stephenson, Manager, Finance & Accounting
- Dixie Reidel, Director of Natural Gas

McGrann Shea Carnival Straughn & Lamb, Chartered – Bond Counsel

- Peter Cooper, Shareholder
- Kaela Brennan, Shareholder

McCarter & English, LLP – Issuer's Gas Counsel

Jim Choukas-Bradley, Partner

Orrick, Herrington & Sutcliffe – Special Tax Counsel

George Wolf, Partner

PFM Financial Advisors LLC - Financial Advisor

Mike Mace, Managing Director

Chapman and Cutler LLP – Underwriter's & Gas Supplier's Counsel

- Doug Bird, Partner
- Jacquelyn Cerasuolo, Senior Counsel

BP – Commodity Swap Provider and Upstream Supplier

- Don Black, Managing Director
- Paul Miller, Managing Director

RBC Investment Banking Team

- Daniel Curry, Director
- Paul Neuhedel, Managing Director
- Tom Banerjee, Director
- Robert Wong, Associate
- Chris McCurry, Analyst

RBC Municipal Products Group

- Jim Losty, Managing Director, Head of Municipal Products Group
- Jason Gross, Director

RBC Commodities

- Michael Drever, Managing Director
- Banu Sreerajan, Associate

RBC Corporate Banking

Brad Siembieda, Director

RBC Municipal Underwriting, Sales & Trading

- Jaime Durando, Managing Director, Head of Municipal Syndicate
- Karl Hummel, Managing Director, National Sales Manager



- Established in 2007 by the cities of Austin, Circle Pines, Hibbing, Hutchison, New Ulm Owatonna and Virginia; the Minnesota Municipal Gas
 Agency was created to provide value to municipal gas distributors and generators through the development of gas prepay transactions and the
 exercise of other municipal gas agency powers conferred by Minnesota law
- MMGA is established as a municipal corporation and a political subdivision of the State of Minnesota under Minnesota Statutes Chapter 453A, to exercise a part of the sovereign powers of the State, to finance, acquire, operate and dispose of, either as owner or agent, projects, located within or outside the state, for the production, exploration, transmission or storage of gas resources, and to enter into contracts relating to the acquisition, operation, disposal or leasing of related projects or sale of related services, in order to secure an adequate, economical and reliable supply of gas, and in furtherance thereof, to exercise all of the powers granted to an Agency by Chapter 453A, and by Minnesota Statutes, Sections 452.25 and 452.26
- MMGA possesses statutory authority to issue bonds or notes in such principal amounts as necessary to provide sufficient funds to carry out any of
 its corporate purposes and powers.

RBC is the Leader in Gas Prepay Transactions

Prepaid Energy Experience

- RBC is the leader in gas prepaid transactions, completing 16 of the last 35 prepaid gas transactions, totaling \$10.9 billion since 2008
- RBC is able to continue to structure and close these transactions by leveraging our strong balance sheet, exceptional ratings, and multiple product platforms to fill all the necessary roles
- In addition to serving as gas supplier, RBC has served as the commodity swap counterparty on 19 other gas prepaid transaction totaling nearly \$14.9 billion

Gas Prepay League Table (2014 to Present)

	P	ar Amount		Mkt.	Number of
Underwriting Firm		(US\$ mil)	Rank	Share	Issues
RBC Capital Markets		7,523.0	1	44.0	11
Goldman Sachs & Co		4,781.2	2	28.0	8
Morgan Stanley		4,085.0	3	23.9	5
JP Morgan		695.6	4	4.1	1
Top Four Total	\$	17,084.8		100.0	25
Industry Total	\$	17,084.8		100.0	25

Negotiated: True Economics to Book Runner

Includes refundings, restructurings, and remarketing transactions

Source: Thomson Reuters SDC Financial from January 1, 2014 to February 22, 2019

Select Gas Prepay Transaction Experience



Gas supplier and sole managing underwriter

Experienced people

- We have highly-skilled, experienced individuals across North America, Europe and Asia
- ~20 offices in North America

Unmatched physical scope

- ~21 bcf/day of physical purchases and sales*
- ~4 million bpd of NGL traded and marketed globally
- Among the top 25* wholesale and retail power marketers



Solutions from producer to consumer

- Cross-commodity capabilities
- Transact with over 3,500 customers
- Gas buyer, shipper, marketer in every major market
- Power transactions across every North American ISO/RTO

Risk management

- We utilize our physical and financial trading activity to underwrite energy risk and deliver creative solutions.
- First oil and gas major to register as a swap dealer under the US Dodd-Frank Act
- A- S&P credit rating

RBC Gas Prepay Structure Section 2 **RBC Capital Markets**

Parties Involved in a Prepaid Gas Transaction

MMGA (The Issuer)

- A non-profit corporation
- Sells the tax-exempt bonds to fund prepayment for natural gas, and other transaction costs
- Enters into Prepaid Natural Gas Purchase and Sale Agreement and sells 100% of gas delivered by the gas supplier to the gas purchasers

Gas Purchasers

- Municipal Utilities that will purchase at first of month index less the discount
- Enters into a Natural Gas Supply Agreement with the Issuer to receive specified monthly quantities of gas for the life of the bonds
- Participation limited to purchasing gas on a "take and pay basis"

RBC (Gas Supplier)

- Enters into the Prepaid Natural Gas Purchase and Sale Agreement with the Issuer to deliver specified monthly quantities of gas for the life of the bonds
- Receives the proceeds of the bonds

BP Commodity Swap Provider and Upstream Supplier

- Enters into a pair of back-to-back commodity swaps with the Issuer and Gas Supplier
 - Hedges the Issuer and Gas Supplier's fixed price commodity exposure
- Sells gas to RBC and provides delivery and scheduling services for the participants

RBC (Interest Rate Swap Provider)

- Enters into interest rate swaps with the Issuer
 - Hedges the Issuer's interest rate risk related to issuance of floating rate notes ("FRNs)"
 - Only utilized if FRNs are issued as part of the transaction

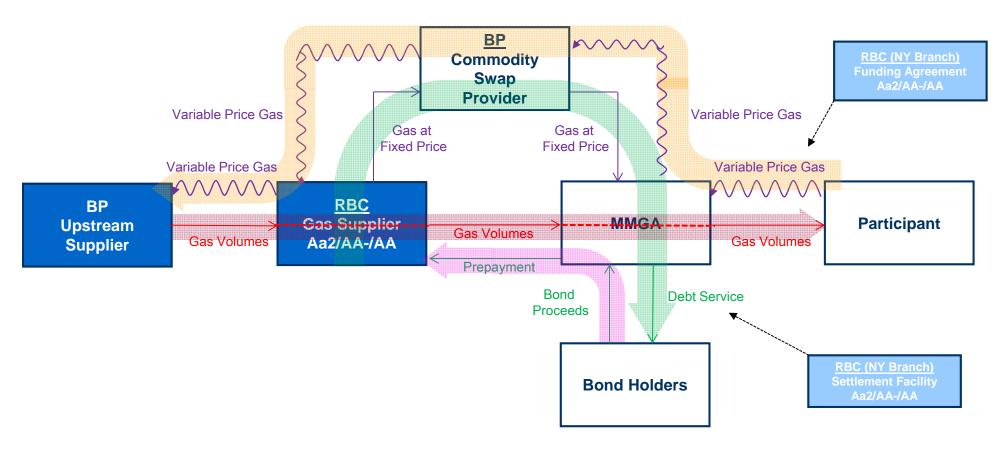
Other Parties

- Bond Counsel
- Tax Counsel
- Financial Advisor
- Underwriter's / Gas Supplier's Counsel

Prepaid Gas Transactions

The Big Picture - Flow of Funds

- Participants' only obligation is to pay for gas delivered
- A prepaid gas transaction can be broken down into physical and financial flows
- Under conduit or participant structure, Participant's obligation is to purchase gas delivered to it by the issuing entity
- RBC Commodities manages the physical aspects of the Prepaid Gas Transaction
 - Scheduling
 - Transport
 - Delivery



Put Structure Summary

Put Structure Summar	Ty Control of the Con	
Prepayment	 Prepayment for 30 years of fixed gas deliveries, based on a 30 year forward gas price curve 	
Bond Financing	 A Joint Action Agency or Conduit issues the bonds for the prepayment 5 - 6 year amortizing debt with balloon payment (a hard put bond) at the end of the original financing term Tenor optimizes spread between taxable and tax-exempt rates while spreading out issuance costs Bonds are remarketed or refinanced at end of the first period and each successive period thereafter Successive periods expected to be in 5 - 6 year range dependent on market conditions at the time of the remarketing 	
Target Economics / Term	 Fixed discount to index is initially set only through initial 5 - 6 year period, followed by a reset of the fixed discount for each subsequent reset period Minimum savings threshold established at the outset for future reset periods No guarantee of future savings beyond the initial discount period 	
Termination Events	 Failure of Gas Supplier Failure of Participants to pay for gas delivered by Issuer Termination of commodity swap, without replacement The failure to generate savings in excess of minimum savings threshold in any discount reset will provide the Participant with the option to have its quantities remarketed until the minimum savings threshold can be achieved in a future reset period 	
Termination Payment	 In all Termination Events, RBC is required to make a Termination Payment, which along with funds on hand, is calculated to be sufficient to redeem the bonds Transaction ratings reflect RBC's ability to perform and make Termination Payment, if necessary 	
Participant Exposures	 Participant is only required to pay for gas delivered by or on behalf of the Conduit Issuer Participant's risk is limited to loss of access to discounted gas, in event of Termination 	

The financing is non-recourse to gas purchasers

Economic Drivers of the Discount & Current Market Conditions

Component	Definition	Impact on Gas Discount	Current Market Condition
Term of the Prepaid Gas Agreement	Time period from the delivery date to final maturity of the Agreement	The longer the term, the greater the quantity of gas and the associated discount	Recent transactions have been 30 years
Natural Gas Price Curve	A series of forward prices at which parties can purchase gas at fixed prices	The higher and/or steeper the gas price curve, the greater the gas discount	Relatively low gas prices across the curve are having a negative effect on gas discount
Gas Supplier's Discount Rate	Gas Supplier's cost of funds expressed as a spread over LIBOR swaps	The higher the funding spread, the greater the gas discount	Regulatory change has driven increased funding needs for financial institutions
Tax-Exempt Bonds' Trading Levels	Gas prepaid bonds trading levels expressed as a spread over MMD benchmark rates	The lower the credit spread, the greater the discount	Prepaid Gas bonds trade at a wider spreads vs. comparably rated credits due to the complexity of the transaction
Yield Spread Between Taxable (LIBOR) and Tax- exempt (MMD) Market	Relationship between taxable and tax- exempt markets	The wider the spread in bps, the greater the discount	In certain areas of the yield curve (5 to 6 years), spreads between ICE LIBOR and MMD are at the highest levels since the financial crisis

Repricing Agreement

After the initial term of the Put Bonds

- The gas discount is only locked-in for the initial tenor (5 6 years) of the Put Bonds
- A new gas discount will be determined upon the remarketing of the bonds, based on market conditions at the time of the remarketing
- Prior to the initial sale of the bonds, RBC and the issuer will negotiate a minimum acceptable discount, that if achieved, obligates issuer to remarket the bonds at the put date
 - To provide transparency, the Repricing Agreement details the parameters, (including spreads to benchmark issuances for RBC funding) under which issuer and gas purchasers, as participants, are obligated to remain in the transaction at remarketing
- If the transaction does not meet the minimum applicable discount, the bonds are redeemed and the transaction terminates
 - If minimum applicable discount, participants, Issuer and RBC can work on renewing transaction at lower discount
 - Alternatively, the issuer can attempt to remarket the bonds with an alternative gas supplier to step into RBC's roles or the issuer can elect to proceed with the transaction at a lower gas discount
- In the event the bonds are not remarketed, the transaction is terminated and gas purchaser may apply their gas volumes to alternative transactions

What are the scenarios at the end of the put period?

- If market conditions produce the minimum discount and RBC agrees to renew, the issuer and gas purchasers are required to renew
- If market conditions do not meet the minimum discount, the following options are available:
 - The issuer and gas purchasers may, at their option, proceed with remarketing at lower discount
 - The issuer and gas purchasers can decide to terminate the transaction and all bonds are redeemed and Participants may apply their volumes to alternative transactions
 - The issuer and gas purchasers can look for a new supplier to replace RBC and proceed with a remarketing

Transaction Risks and Mitigants

Structural Protections

Issuer Fails to Take or Pay for Gas

- RBC pays for gas and remarkets the gas to any other municipality
- Draw on DSRF (funded with RBC Funding and Assignment Agreement) allows the Trustee to make required payments
- RBC option to terminate transaction and make Liquidation Payment

Gas is not Delivered

- RBC pays replacement cost (but not less than the monthly Index price), or in the event of force majeure, the monthly Index price to the Conduit Issuer or Subsidiary and the Conduit Issuer or Subsidiary pays cost of "Replacement Gas" to the Issuer
- By virtue of RBC's payment to the Conduit Issuer or Subsidiary the Trustee has sufficient funds to make required payments

Persistent Delivery Failure

- Prepaid Natural Gas Purchase and Sale Agreement terminates at the option of the Conduit Issuer/Subsidiary
- A Liquidation Payment is made by RBC to the Conduit Issuer or Subsidiary, sufficient to retire outstanding Bonds

Commodity Swap Terminates

- Prepaid Natural Gas Purchase and Sale Agreement terminates
- If necessary, RBC's payment under the commodity swap is passed to the Conduit Issuer or Subsidiary by the Custodian, allowing the Trustee to make required payments
- A Liquidation Payment is made by RBC to the Conduit Issuer or Subsidiary under the Prepaid Natural Gas Purchase and Sale Agreement sufficient to retire the Bonds

Failed Remarketing of Put Bond

- Settlement Facility in effect on remarketing date
- A Liquidation Payment is made by RBC to the Conduit Issuer or Subsidiary under the Prepaid Natural Gas Purchase and Sale Agreement sufficient to retire the Bonds

Market Conditions for Prepays

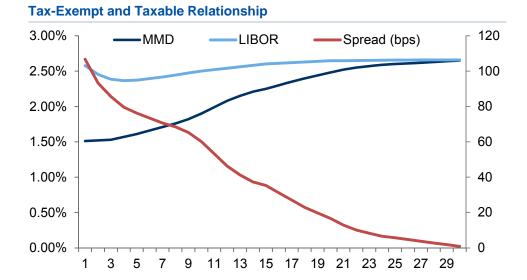
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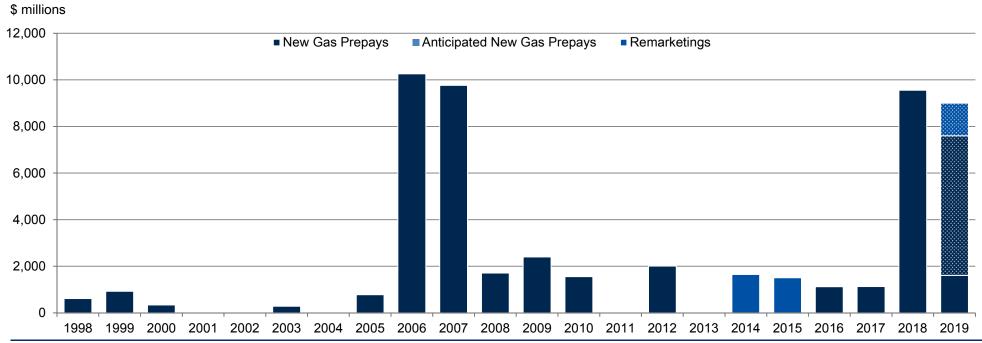
RBC Capital Markets

Why Transact Now?

- Prepaid gas transactions rely on the relationship between the taxexempt market and the taxable market (inclusive of credit spreads in each market) to provide benefits to both the municipal utility and the gas supplier
- Disruptions in rates, spreads and ratios has, at times, caused the prepaid gas market to go into hibernation
- Disruptions are unpredictable and can be caused by numerous events
 - Tax law changes
 - World economic events
 - Systemic credit events
 - Relationship between fixed income and equity markets



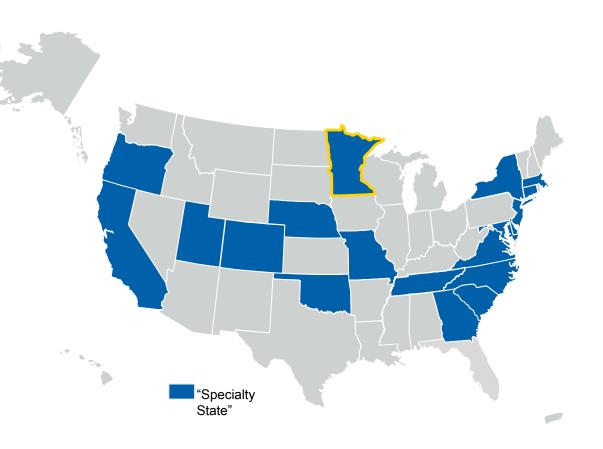
Par Amount of Gas Prepays Issued from 1998 to Present



Municipal Market Pricing Advantages

Bonds sold by Issuers in "specialty states" tend to price at lower yields, generating higher gas discounts

- "Specialty States" characteristics:
 - States with relevant income tax > 4.5%
 - High population density
 - High average income
 - State Specific Municipal Bond Funds
- The MMGA Prepaid Gas Bonds will be exempt from Minnesota State Income Tax
 - The Specialty State benefit is worth approximately 5 7 basis points in the current market
 - Additional savings expected to be 4-6 cents per MMBtu vs non-specialty state issuance



Why RBC?	
Section 4	
	RBC Capital Markets

Why RBC?

RBC is a leader in all facets of gas prepay transactions



- #1 Underwriter of gas prepayment bonds
 - Ranked #1 since 2009 and since 2014 in prepay transactions
 - Ranked #3 senior manager in Municipal Market overall for 2019 YTD
 - The largest municipal markets platform in the US
 - Strong distribution capability extending beyond Tier 1 accounts



- RBC pays alternative cost of funding on its prepaid transactions
 - RBC transactions achieved the highest discounts in 2018
 - All upside from favorable markets going to Issuer



- Experienced Prepaid Gas Team
 - Ready and able to move quickly
 - Second Main Street deal came together in less than 45 days



Preeminent commodity swap provider for gas prepays



RBC is among the strongest full service financial institutions in the world (Aa2 / AA- / AA)

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Royal Bank of Canada or RBC CM may, in connection with any swap, and prior to its execution, provide you with supplemental disclosure as to the additional capacities in which it, or any of its affiliates, engages in business with you, if applicable, and the material differences, if any, between any such capacity and the role of Royal Bank of Canada as swap dealer in connection with the swap and the material incentives and conflicts of interest that it may have in connection with a particular swap.

Compensation of RBC CM. In the event that you elect to proceed with an interest rate swap with the Royal Bank of Canada as counterparty, RBC CM, as intermediary, expects to receive a payment or credit from the Royal Bank of Canada, its affiliate, which credit or payment may be substantial.